

RACT/BACT/LAER Clearinghouse Listings for Combustion Gas Turbines, Combined Cycle and Cogeneration (Process Code 15.210) for All EPA Regions 2001-2006

RBLCID	FACILITY NAME	CORPORATE OR COMPANYNAME	STATE	PERMIT DATE	PROCESS NAME	THRUPUT	UNITS	POLLUTANT	CTRLDESC	EMISSION LIMIT	BASIS
*CO-0056	ROCKY MOUNTAIN ENERGY CENTER	CALPINE CORP.	CO	5/2/2006	NATURAL-GAS FIRED, COMBINED-CYCLE TURBINE	300	MW	CO	USE GOOD COMBUSTION CONTROL PRACTICES AND CATALYTIC	3 PPM @ 15% O2	BACT-PSD
NC-0101	FORSYTH ENERGY PLANT	FORSYTH ENERGY PROJECTS, LLC	NC	9/29/2005	TURBINE & DUCT BURNER, COMBINED CYCLE, NAT GAS, 3	1844.3	MMBTU/H	CO	GOOD COMBUSTION PRACTICES AND EFFICIENT PROCESS DESIGN	25.9 PPM @ 15% O2	BACT-PSD
NC-0101	FORSYTH ENERGY PLANT	FORSYTH ENERGY PROJECTS, LLC	NC	9/29/2005	TURBINE, COMBINED CYCLE, NATURAL GAS, (3)	1844.3	MMBTU/H	CO	GOOD COMBUSTION PRACTICES AND EFFICIENT PROCESS DESIGN.	11.6 PPM @ 15% O2	BACT-PSD
NV-0035	TRACY SUBSTATION EXPANSION	SIERRA PACIFIC POWER COMPANY	NV	8/16/2005	TURBINE, COMBINED CYCLE COMB. #1 WITH HRSG AND DUCT BURNER.	306	MW	CO	OXIDATION CATALYST	3.5 PPM @ 15% O2	BACT-PSD
NV-0035	TRACY SUBSTATION EXPANSION	SIERRA PACIFIC POWER COMPANY	NV	8/16/2005	TURBINE, COMBINED CYCLE COMB. #2 WITH HRSG AND DUCT BURNER.	306	MW	CO	OXIDATION CATALYST SYSTEM	3.5 PPM @ 15% O2	BACT-PSD
*OR-0041	WANAPA ENERGY CENTER	DIAMOND WANAPA I, L.P.	OR	8/8/2005	COMBUSTION TURBINE & HRSG	2384.1	MMBTU/H	CO	OXIDATION CATALYST.	2 PPM @ 15% O2	BACT-PSD
FL-0265	HINES POWER BLOCK 4	PROGRESS ENERGY	FL	6/8/2005	COMBINED CYCLE TURBINE	530	MW	CO	GOOD COMBUSTION	8 PPM	BACT-PSD
MI-0366	BERRIEN ENERGY, LLC	BERRIEN ENERGY, LLC	MI	4/13/2005	3 COMBUSTION TURBINES AND DUCT BURNERS	1584	MMBTU/H	CO	CATALYTIC OXIDATION.	2 PPM @ 15% O2	BACT-PSD
FL-0263	FPL TURKEY POINT POWER PLANT	FLORIDA POWER AND LIGHT	FL	2/8/2005	170 MW COMBUSTION TURBINE, 4 UNITS	170	MW	CO	CO WILL BE MINIMIZED BY THE EFFICIENT COMBUSTION OF	8 PPM @ 15% O2	BACT-PSD
*WA-0328	BP CHERRY POINT COGENERATION	BP WEST COAST PRODUCTS, LLC	WA	1/11/2005	GE 7FA COMBUSTION TURBINE & HRSG	174	MW	CO	LEAN PRE-MIX CT BURNER & OXIDATION CATALYST	2 PPM @ 15% O2	BACT-PSD
OH-0252	HANGING ROCK ENERGY FACILITY	DUKE ENERGY	OH	12/28/2004	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS OFF	172	MW	CO		6 PPM @ 15% O2	BACT-PSD
OH-0252	HANGING ROCK ENERGY FACILITY	DUKE ENERGY	OH	12/28/2004	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS ON	172	MW	CO		9 PPM @ 15% O2	BACT-PSD
AZ-0047	WELLTON MOHAWK GENERATING STATION	DOMO VALLEY ENERGY PARTNERS	AZ	12/1/2004	COMBUSTION TURBINES AND HRSGs - GE7FA TURBINES OPTION	170	MW	CO	OXIDATION CATALYST	3 PPM @ 15% O2	BACT-PSD
AZ-0047	WELLTON MOHAWK GENERATING STATION	DOMO VALLEY ENERGY PARTNERS	AZ	12/1/2004	COMBUSTION TURBINES AND HRSGs - SW501F TURBINES OPTION	180	MW	CO	OXIDATION CATALYST	3 PPM @ 15% O2	BACT-PSD
MS-0073	RELIANT ENERGY CHOCTAW COGENERATION	RELIANT ENERGY	MS	11/23/2004	EMISSION POINT AA-001 GEN. ELEC. COMBUST. TURBINE	230	MW	CO	SCR	18.36 PPM @ 15% O2	BACT-PSD
NV-0033	EL DORADO ENERGY, LLC	EL DORADO ENERGY, LLC	NV	8/19/2004	COMBUSTION TURBINE, COMBINED CYCLE & COGEN(2)	475	MW	CO	OXIDATION CATALYST	2.6 PPM @ 15% O2	LAER
VA-0291	CPV WARREN LLC	CPV WARREN LLC	VA	7/30/2004	TURBINE, COMBINED CYCLE (2)	1717	mmbtu/h	CO	OXIDATION CATALYST. GOOD COMBUSTION PRACTICES.	1.3 PPM	
VA-0291	CPV WARREN LLC	CPV WARREN LLC	VA	7/30/2004	TURBINE, COMBINED CYCLE AND DUCT BURNER (2)	1717	mmbtu/h	CO	OXIDATION CATALYST, AND GOOD COMBUSTION PRACTICES.	1.8 PPM	
MN-0053	FAIRBAULT ENERGY PARK	MN MUNICIPAL POWER AGENCY	MN	7/15/2004	TURBINE, COMBINED CYCLE, NATURAL GAS (1)	1876	MMBTU/H	CO	GOOD COMBUSTION PRACTICES.	10 PPM @ 15% O2	BACT-PSD
*NE-0023	BEATRICE POWER STATION	NEBRASKA PUBLIC POWER DISTRICT	NE	6/22/2004	2-COMBUSTION TURBINES W/ DUCT BURNER	250	MW	CO	EMISSION LIMITS, NOT CONTROLS WERE SPECIFIED	18.4 LB/H	BACT-PSD
UT-0066	CURRENT CREEK	PACIFICORP	UT	5/17/2004	NATURAL GAS FIRED TURBINES AND HRSGs			CO	OXIDATION CATALYST FOR COMBINED CYCLE MODE OF	3 PPM @ 15% O2	BACT-PSD
NV-0037	COPPER MOUNTAIN POWER	SEMPRA ENERGY RESOURCES	NV	5/14/2004	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION	600	MW	CO	GOOD COMBUSTOR DESIGN AND AN OXIDATION CATALYST	3 PPM @ 15% O2	LAER
VA-0289	WYTHE	DUKE ENERGY	VA	2/5/2004	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	170	MW	CO	GOOD COMBUSTION PRACTICES	14.6 PPM @ 15% O2	BACT-PSD
VA-0289	WYTHE	DUKE ENERGY	VA	2/5/2004	TURBINE, COMBINED CYCLE, NATURAL GAS	170	MW	CO	GOOD COMBUSTION PRACTICES.	9 PPM @ 15% O2	BACT-PSD
OR-0039	COB ENERGY FACILITY, LLC	Peoples Energy Resources	OR	12/30/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS, (4)	1150	MW	CO	CATALYTIC OXIDATION	2 PPM @ 15% O2	BACT-PSD
NV-0038	IVANPAH ENERGY CENTER, L.P.	IVANPAH ENERGY CENTER, L.P.	NV	12/29/2003	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION	500	MW	CO	GOOD COMBUSTION CONTROL AND CATALYTIC OXIDATION	4 PPM @ 15% O2	LAER
MN-0054	MANKATO ENERGY CENTER		MN	12/4/2003	COMBUSTION TURBINE, LARGE 2 EACH	1827	MMBTU/H	CO	OXIDATION CATALYST AND GOOD COMBUSTION	4.8 PPM @ 15% O2	BACT-PSD
MN-0054	MANKATO ENERGY CENTER		MN	12/4/2003	COMBUSTION TURBINE, LARGE, 2 EACH	1916	MMBTU/H	CO	OXIDATION CATALYST AND GOOD COMBUSTION	4 PPM @ 15% O2	BACT-PSD
VA-0287	JAMES CITY ENERGY PARK	JAMES CITY ENERGY PARK LLC	VA	12/1/2003	TURBINE, COMBINED CYCLE, NATURAL GAS	1973	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	9 PPM	BACT-PSD
VA-0287	JAMES CITY ENERGY PARK	JAMES CITY ENERGY PARK LLC	VA	12/1/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, DUCT BURNER	1973	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	12 PPM	BACT-PSD
AZ-0043	ARLINGTON VALLEY (AVEFII)	DUKE ENERGY	AZ	11/12/2003	TURBINE, COMBINED CYCLE	325	MW	CO	CATALYTIC OXIDIZER	2 PPM @ 15% O2	BACT-PSD
AZ-0043	ARLINGTON VALLEY (AVEFII)	DUKE ENERGY	AZ	11/12/2003	TURBINE, COMBINED CYCLE & DUCT BURNER	325	MW	CO	CATALYTIC OXIDIZER	3 PPM @ 15% O2	BACT-PSD
FL-0256	HINES ENERGY COMPLEX, POWER	PROGRESS ENERGY FLORIDA	FL	9/8/2003	COMBUSTION TURBINES, COMBINED CYCLE, NATURAL GAS, 2	1830	MMBTU/H	CO	COMBUSTION DESIGN, GOOD COMBUSTION PRACTICES.	10 PPM @ 15% O2	BACT-PSD

AZ-0049	LA PAZ GENERATING FACILITY	ALLEGHENY ENERGY SUPPLY LLC	AZ	9/4/2003	GE COMBUSTION TURBINES AND HRSGs	1040	MW	CO	OXIDATION CATALYST	3	PPMVD	BACT-PSD
AZ-0049	LA PAZ GENERATING FACILITY	ALLEGHENY ENERGY SUPPLY LLC	AZ	9/4/2003	SIEMENS WESTINGHOUSE COMBUSTION TURBINES AND HRSGs	1080	MW	CO	OXIDATION CATALYST	3	PPMVD	BACT-PSD
CA-0997	SACRAMENTO MUNICIPAL UTILITY	SACRAMENTO MUNICIPAL UTILITY DISTRICT	CA	9/1/2003	GAS TURBINES, (2)	1611	MMBTU/H	CO	GOOD COMBUSTION CONTROL	4	PPM @ 15% O2	LAER
OH-0254	WASHINGTON COUNTY	DUKE ENERGY	OH	8/14/2003	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS OFF	170	MW	CO		10	PPM @ 15% O2	BACT-PSD
OH-0254	WASHINGTON COUNTY	DUKE ENERGY	OH	8/14/2003	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS ON	170	MW	CO		14	PPM @ 15% O2	BACT-PSD
OK-0096	REDBUD POWER PLANT	REDBUD ENERGY LP	OK	6/3/2003	COMBUSTION TURBINE AND DUCT BURNERS	1832	MMBTU/H	CO	GOOD COMBUSTION PRACTICES/DESIGN	17.2	PPMVD	BACT-PSD
NE-0017	BEATRICE POWER STATION	NEBRASKA PUBLIC POWER DISTRICT	NE	5/29/2003	TURBINE, COMBINED CYCLE, (2)	80	MW	CO	GOOD COMBUSTION & CATALYTIC OXIDATION. EMISSION LIMITS	18.4	LB/H	Other
CA-1096	VERNON CITY LIGHT & POWER	VERNON CITY LIGHT & POWER	CA	5/27/2003	GAS TURBINE: COMBINED CYCLE < 50 MW	43	MW	CO	SCR SYSTEM, AND OXIDATION CATALYST	2	PPMVD @ 15% O2	BACT-PSD
CA-1097	MAGNOLIA POWER PROJECT, SCPPA	MAGNOLIA POWER PROJECT, SCPPA	CA	5/27/2003	GAS TURBINE: COMBINED CYCLE >= 50 MW	181	MW	CO	SCR SYSTEM AND OXIDATION CATALYST	2	PPMVD @ 15% O2	BACT-PSD
IN-0115	MIRANT SUGAR CREEK, LLC	MIRANT SUGAR CREEK, LLC	IN	4/23/2003	TURBINE, COMBINED CYCLE, STARTUP & SHUT DOWN, (4)	1490.5	MMBTU/H	CO	GOOD COMBUSTION PRACTICES, NATURAL GAS AS FUEL.	82.5	T/YR	BACT-PSD
MI-0362	MIDLAND COGENERATION (MCV)	MIDLAND COGENERATION VENTURE	MI	4/21/2003	TURBINE, COMBINED CYCLE, (1)	984	MMBTU/H	CO	GOOD COMBUSTION PRACTICE. ADDITIONAL ADD ON CONTROL WAS	12	PPM @ 15% O2	BACT-PSD
MI-0362	MIDLAND COGENERATION (MCV)	MIDLAND COGENERATION VENTURE	MI	4/21/2003	TURBINE, COMBINED CYCLE, (11)	984	MMBTU/H	CO	GOOD COMBUSTION TECHNIQUES. RETROFIT COSTS TO ADD CATALYTIC	12	PPM @ 15% O2	BACT-PSD
GA-0105	MCINTOSH COMBINED CYCLE FACILITY	SAVANNAH ELECTRIC AND POWER COMPANY	GA	4/17/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	140	MW	CO	CATALYTIC OXIDATION	2	PPM @ 15% O2	BACT-PSD
WA-0315	SUMAS ENERGY 2 GENERATION FACILITY	SUMAS ENERGY 2 GENERATION FACILITY	WA	4/17/2003	TURBINES, COMBINED CYCLE, (2)	660	MW	CO	OXIDATION CATALYST	2	PPMVD	BACT-PSD
FL-0244	FPL MARTIN PLANT	FLORIDA POWER & LIGHT	FL	4/16/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	170	MW	CO	GOOD COMBUSTION DESIGN AND PRACTICES	10	PPMVD @ 15% O2	BACT-PSD
FL-0245	FPL MANATEE PLANT - UNIT 3	FLORIDA POWER & LIGHT	FL	4/15/2003	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	170	MW	CO	GOOD COMBUSTION DESIGN AND PRACTICES	10	PPMVD @ 15% O2	BACT-PSD
WY-0061	BLACK HILLS CORP./NEIL SIMPSON	BLACK HILLS CORP.	WY	4/4/2003	TURBINE, COMBINED CYCLE, & DUCT BURNER	40	MW	CO	GOOD COMBUSTION PRACTICE	37.2	PPMV @ 15% O2	BACT-PSD
TX-0374	CHOCOLATE BAYOU PLANT	BP AMOCO CHEMICAL CO	TX	3/24/2003	(2) COGENERATION TRAINS 2 & 3, GT-2 & 3	70	MW, TOTAL	CO	GOOD COMBUSTION PRACTICES	24.4	PPM @ 15% O2S	BACT-PSD
OK-0090	STEPHENS ENERGY	DUKE ENERGY	OK	3/21/2003	TURBINES, COMBINED CYCLE (2)	1701	MMBTU/H	CO	COMBUSTION CONTROL	10	PPM @ 15% O2	BACT-PSD
OR-0040	KLAMATH GENERATION, LLC	KLAMATH GENERATION, LLC	OR	3/12/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS (2)	480	MW	CO	CATALYTIC OXIDATION	5	PPMVD @ 15% O2	BACT-PSD
AZ-0039	SALT RIVER PROJECT/SANTAN GENERATING FACILITY	SALT RIVER PROJECT/SANTAN GENERATING FACILITY	AZ	3/7/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	175	MW	CO	CATALYTIC OXIDIZER	3	PPM @ 15% O2	LAER
MI-0357	KALKASKA GENERATING, INC	KALKASKA GENERATING LLC	MI	2/4/2003	TURBINE, COMBINED CYCLE, (2)	605	MW	CO	OXIDATION CATALYST.	5	PPMVD @ 15% O2	BACT-PSD
MI-0361	SOUTH SHORE POWER LLC	SOUTH SHORE POWER LLC	MI	1/30/2003	TURBINE, COMBINED CYCLE, (2)	172	MW	CO	CATALYTIC OXIDATION AND USE OF GOOD COMBUSTION PRACTICES.	4	PPMVD @ 15% O2	BACT-PSD
MI-0365	MIRANT WYANDOTTE LLC	MIRANT WYANDOTTE LLC	MI	1/28/2003	TURBINE, COMBINED CYCLE, (2)	2200	MMBTU/H	CO	CATALYTIC OXIDATION SYSTEM.	3.8	PPM	BACT-PSD
MI-0363	BLUEWATER ENERGY CENTER LLC	BLUEWATER ENERGY CENTER LLC	MI	1/7/2003	TURBINE, COMBINED CYCLE, (3)	180	MW	CO	CATALYTIC AFTERBURNER	8	PPM @ 15% O2	BACT-PSD
WA-0291	WALLULA POWER PLANT	WALLULA GENERATION, LLC	WA	1/3/2003	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	1300	MW	CO	OXIDATION CATALYST	2	PPMVD @ 15% O2	Other
TX-0352	BRAZOS VALLEY ELECTRIC GENERATING FACILITY	BRAZOS VALLEY ENERGY LP	TX	12/31/2002	(2) HRSG/TURBINES, HRSG-001 & -002	175	MW, EA	CO	GOOD COMBUSTION CONTROLS	17	PPM @ 15% O2	BACT-PSD
TX-0352	BRAZOS VALLEY ELECTRIC GENERATING FACILITY	BRAZOS VALLEY ENERGY LP	TX	12/31/2002	(2) HRSG/TURBINES, HRSG-003 & -004	175	MW	CO	GOOD COMBUSTION CONTROLS	17	PPM @ 15% O2	BACT-PSD
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	HRSG UNIT NO. 3	255	MMBTU/H	CO	GOOD COMBUSTION PRACTICES.	64.3	LB/H	Other
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	COMBINED-CYCLE GAS TURBINES (2)	87	MW (EACH)	CO	GOOD COMBUSTION PRACTICES	25	PPM @ 15% O2	BACT-PSD
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	HRSG UNITS 1 & 2 (2)	255	MMBTU/H	CO	GOOD COMBUSTION PRACTICES.	25	PPM @ 15% O2	BACT-PSD
TX-0428	HOUSTON OPS -- BATTLEGROUND	OXY VINYL LP	TX	12/19/2002	TURBINE, COMBINED CYCLE & DUCT BURNER	87	mw	CO	GOOD COMBUSTION PRACTICES	25	PPMVD @ 15% O2	BACT-PSD
VA-0262	MIRANT AIRSIDE INDUSTRIAL PARK	MIRANT DANVILLE, LLC	VA	12/6/2002	TURBINE, COMBINED CYCLE, (2)	170	MW	CO	GOOD COMBUSTION PRACTICES.	10.3	PPMVD @ 15% O2	BACT-PSD
TX-0407	STERNE ELECTRIC GENERATING FACILITY	STEAG POWER LLC	TX	12/6/2002	TURBINES, COMBINED CYCLE, AND DUCT BURNERS (3)	190	MW	CO	GOOD COMBUSTION PRACTICES.	20.2	PPMVD @ 15% O2	BACT-PSD
VA-0260	HENRY COUNTY POWER	Cogentrix Energy Inc	VA	11/21/2002	TURBINE, COMBINED CYCLE, (4), 100% LOAD	171	MW	CO	CLEAN FUEL. GOOD COMBUSTION AND DESIGN.	8	PPM @ 15% O2	BACT-PSD
VA-0260	HENRY COUNTY POWER	Cogentrix Energy Inc	VA	11/21/2002	TURBINE, COMBINED CYCLE, (4), 70% LOAD	171	MW	CO	GOOD COMBUSTION AND DESIGN. CLEAN FUEL.	8	PPM @ 15% O2	BACT-PSD

VA-0255	VA POWER - POSSUM POINT	Virginia Power	VA	11/18/2002	TURBINE, COMBINED CYCLE, NATURAL GAS, DUCT BURNER	1937	MMBTU/H	CO		19.3	PPM @ 15% O2	BACT-PSD
VA-0255	VA POWER - POSSUM POINT	Virginia Power	VA	11/18/2002	TURBINE, NATURAL GAS, NO DUCT BURNER FIRING	1937	MMBTU/H	CO		9	PPM @ 15% O2	BACT-PSD
GA-0101	MURRAY ENERGY FACILITY	DUKE ENERGY MURRAY LLC	GA	10/23/2002	TURBINE, COMBINED CYCLE, (4)	173	MW	CO	GOOD COMBUSTION PRACTICE	12	PPM @ 15% O2	BACT-PSD
OH-0248	LAWRENCE ENERGY	CALPINE CORPORATION	OH	9/24/2002	TURBINES (3), COMBINED CYCLE, DUCT BURNERS OFF	180	MW	CO	GOOD COMBUSTION PRACTICES (GCP) AND OXIDATION CATALYST	2	PPM @ 15% O2	BACT-PSD
OH-0248	LAWRENCE ENERGY	CALPINE CORPORATION	OH	9/24/2002	TURBINES (3), COMBINED CYCLE, DUCT BURNERS ON	180	MW	CO	GOOD COMBUSTION PRACTICES (GCP) AND OXIDATION CATALYST	10	PPM @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE AA-001 W/ DUCT BURNER	2168	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	40	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE AA-004 W/ DUCT BURNER	2168	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	40	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE, AA-002 W /DUCT BURNER	2168	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	40	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE, AA-003 /DUCT BURNER	2168	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	40	PPMV @ 15% O2	BACT-PSD
WA-0299	SUMAS ENERGY 2 GENERATION	SUMAS ENERGY 2, INC.	WA	9/6/2002	TURBINES, COMBINED CYCLE, (2)	334.5	MW	CO	COMBUSTION CATALYSIS	2	PPM @ 15% O2	BACT-PSD
VA-0261	CPV CUNNINGHAM CREEK	COMPETITIVE POWER VENTURE	VA	9/6/2002	TURBINE, COMBINED CYCLE, (2)	2132	MMBTU/H	CO	GOOD COMBUSTION PRACTICES.	3.1	PPM @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (GE )	170	MW	CO	GOOD COMBUSTION PRACTICE	8.2	PPMVD @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (MHI)	170	MW	CO	GOOD COMBUSTION PRACTICE/CO OXIDATION CATALYST	10.2	PPMVD @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (SWH)	170	MW	CO	GOOD COMBUSTION PRACTICE	30	PPMVD @ 15% O2	BACT-PSD
CO-0052	ROCKY MOUNTAIN ENERGY CENTER	ROCKY MOUNTAIN ENERGY CENTER	CO	8/11/2002	TWO (2) NATURAL GAS FIRED, COMBINED-CYCLE, TURBINE	2311	MMBTU/H	CO	GOOD COMBUSTION CONTROL PRACTICES (PREVENTION) AND	9	PPMVD	BACT-PSD
IN-0114	MIRANT SUGAR CREEK LLC	MIRANT SUGAR CREEK LLC	IN	7/24/2002	TURBINE, COMBINED CYCLE AND DUCT BURNER, NAT GAS	1490.5	MMBTU/H	CO	GOOD COMBUSTION PRACTICE, NATURAL GAS AS FUEL.	14	PPMVD @ 15% O2	BACT-PSD
IN-0114	MIRANT SUGAR CREEK LLC	MIRANT SUGAR CREEK LLC	IN	7/24/2002	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	1490.5	MMBTU/H	CO	GOOD COMBUSTION PRACTICES, NATURAL GAS AS FUEL.	9	PPMVD @ 15% O2	BACT-PSD
AL-0185	BARTON SHOALS ENERGY	BARTON SHOALS ENERGY, LLC	AL	7/12/2002	FOUR (4) COMBINED CYCLE COMBUSTION TURBINE UNITS	173	MW	CO	GOOD COMBUSTION PRACTICES	20	PPM @ 15% O2	BACT-PSD
TX-0437	HARTBURG POWER, LP	HARTBURG POWER, LP	TX	7/5/2002	TURBINE, COMBINED CYCLE & DUCT BURNER	277	mw	CO	GOOD COMBUSTION PRACTICES, DESIGN, PROPER OPERATION	15	PPM	BACT-PSD
NM-0044	CLOVIS ENERGY FACILITY	DUKE ENERGY CURRY LLC	NM	6/27/2002	TURBINES, COMBINED CYCLE, NATURAL GAS (4)	1515	MMBTU/H	CO	GOOD COMBUSTOR DESIGN. THIS FACILITY WILL ONLY COMBUST	10	PPM @ 15% O2	BACT-PSD
MS-0055	EL PASO MERCHANT ENERGY CO	EL PASO MERCHANT ENERGY CO.	MS	6/24/2002	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS, (2)	1737	MMBTU/H	CO	GOOD COMBUSTION PRACTICE	13.8	PPMV @ 15% O2	BACT-PSD
OK-0070	GENOVA OK I POWER PROJECT	GENOVA OKLAHOMA LLC	OK	6/13/2002	GE COMBUSTION TURBINE & DUCT BURNERS	1705	MMBTU/H	CO	COMBUSTION CONTROL	8.2	PPM @ 15% O2	BACT-PSD
OK-0070	GENOVA OK I POWER PROJECT	GENOVA OKLAHOMA LLC	OK	6/13/2002	MHI COMBUSTION TURBINE & DUCT BURNERS	1767	MMBTU/H	CO	CATALYTIC OXIDATION	10.2	PPM @ 15% O2	BACT-PSD
MT-0019	SILVER BOW GEN	CONTINENTAL ENERGY SERVICES, INC	MT	6/7/2002	TURBINE, COMBINED CYCLE 1	500	MW	CO		5.27	PPM @ 15% O2	Other
MT-0019	SILVER BOW GEN	CONTINENTAL ENERGY SERVICES, INC	MT	6/7/2002	TURBINE, COMBINED CYCLE 2	500	MW	CO		5.27	PPM @ 15% O2	Other
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, GE	175	MW	CO	GOOD COMBUSTION PRACTICES	9	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, GE, DUCT BURNERS	175	MW	CO	GOOD COMBUSTION PRACTICES	20	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, MHI/SW	175	MW	CO	GOOD COMBUSTION PRACTICES	10	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, MHI/SW, DUCT BURNERS	175	MW	CO	GOOD COMBUSTION PRACTICES	20.6	PPMVD	BACT-PSD
OH-0264	NORTON ENERGY STORAGE, LLC	NORTON ENERGY	OH	5/23/2002	COMBUSTION TURBINE (9), COMB CYCLE W/O DUCT BURNER	300	MW	CO	CATALYTIC OXIDATION WAS NOT CONSIDERED COST EFFECTIVE.	11	PPM @ 15% O2	BACT-PSD
OH-0264	NORTON ENERGY STORAGE, LLC	NORTON ENERGY	OH	5/23/2002	COMBUSTION TURBINES (9), COMB CYCLE W DUCT BURNER	300	MW	CO	CATALYTIC OXIDATION WAS NOT CONSIDERED COST EFFECTIVE.	17	PPM @ 15% O2	BACT-PSD
AZ-0038	GILA BEND POWER GENERATING STATION	GILA BEND POWER GENERATING STATION	AZ	5/15/2002	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	170	MW	CO	OXIDATION CATALYST	4	PPM @ 15% O2	BACT-PSD
IA-0058	GREATER DES MOINES ENERGY	MIDAMERICAN ENERGY	IA	4/10/2002	COMBUSTION TURBINES - COMBINED CYCLE	350	MW	CO	CATALYTIC OXIDATION	5.4	PPM @ 15% O2	Other
PA-0226	LIMERICK POWER STATION	LIMERICK PARTNERS, LLC	PA	4/9/2002	TURBINE, COMBINED CYCLE	550	MW	CO		10	PPM @ 15% O2	BACT-PSD
AR-0051	JACKSON FACILITY	DUKE ENERGY	AR	4/1/2002	TURBINES, COMBINED CYCLE, NATURAL GAS, (2)	170	MW	CO	GOOD OPERATING PRACTICE	23.6	PPM @ 15% O2	BACT-PSD
PA-0188	FAIRLESS ENERGY LLC	FAIRLESS ENERGY LLC	PA	3/28/2002	TURBINE, COMBINED CYCLE	1190	MW	CO	OXIDATION CATALYST	3	PPMVD @ 15% O2	BACT-PSD

NJ-0043	LIBERTY GENERATING STATION	LIBERTY GENERATING STATION	NJ	3/28/2002	COMBINED CYCLE TURBINE (3)	2964	MMBTU/H	CO	CO CATALYST	2	PPMVD @ 15% O2	Other
NJ-0043	LIBERTY GENERATING STATION	LIBERTY GENERATING STATION	NJ	3/28/2002	COMBINED CYCLE TURBINE WITH DUCT BURNER	3202	MMBTU/H	CO	CO CATALYST	2	PPMVD @ 15% O2	Other
FL-0239	JEA/BRANDY BRANCH	JACKSONVILLE ELECTRIC AUTHORITY	FL	3/27/2002	TURBINES, COMBINED CYCLE, (2)	1911	MMBTU/H	CO	GOOD COMBUSTION	12.21	PPMVD	BACT-PSD
OH-0268	LIMA ENERGY COMPANY	Global Energy, Inc.	OH	3/26/2002	COMBUSTION TURBINE (2), COMBINED CYCLE	170	MW	CO	CATALYTIC OXIDATION PROVED NOT COST EFFECTIVE.	25	PPM @ 15% O2	BACT-PSD
TX-0411	AMELIA ENERGY CENTER	CALPINE	TX	3/26/2002	TURBINE, COMBINED CYCLE, & DUCT BURNER (3)	180	MW	CO	GOOD COMBUSTION PRACTICE	25	PPM @ 15% O2	BACT-PSD
TX-0351	WEATHERFORD ELECTRIC GENERATING	SEI TEXAS LLC	TX	3/11/2002	(2) GE7121EA GAS TURBINES, S-3&4	1079	MMBTU/H	CO	NONE INDICATED	25	PPM @ 15% O2	Other
*LA-0157	PERRYVILLE POWER STATION	PERRYVILLE ENERGY PARTNERS, LLC	LA	3/8/2002	(2) GAS TURBINE/HRSG UNITS, EPNS 1-1, 1-2	170	MW	CO	GOOD OPERATING PRACTICES AND USE OF NATURAL GAS AS FUEL. BACT FOR	108.2	LB/H*	BACT-PSD
*LA-0157	PERRYVILLE POWER STATION	PERRYVILLE ENERGY PARTNERS, LLC	LA	3/8/2002	(2) GAS TURBINES, EPNS 1-1, 1-2			CO	GOOD OPERATING PRACTICES, USE OF CLEAN BURNING FUEL. BACT FOR	25	PPM @ 15 % O2	BACT-PSD
LA-0120	GEISMAR PLANT	SHELL CHEMICAL LP	LA	2/26/2002	(2) COGENERATION UNITS POINT # 720-99 AND 721-99	40	MW EACH	CO	GOOD COMBUSTION PRACTICES WITH NATURAL GAS AS FUEL.	24.8	PPM @ 15% O2	BACT-PSD
OK-0055	MUSTANG ENERGY PROJECT	MUSTANG POWER LLC	OK	2/12/2002	COMBUSTION TURBINES W/DUCT BURNERS	0		CO	COMBUSTION CONTROLS	40	PPM @ 15% O2	BACT-PSD
OK-0056	HORSESHOE ENERGY PROJECT	MUSTANG POWER LLC	OK	2/12/2002	TURBINES AND DUCT BURNERS	310	MW TOTAL	CO	GOOD COMBUSTION CONTROL	40	PPM @ 15% O2	BACT-PSD
TX-0388	SAND HILL ENERGY CENTER	AUSTIN ELECTRIC UTILITY	TX	2/12/2002	COMBINED CYCLE GAS TURBINE	164	MW	CO		17.5	PPM @ 15% O2	Other
TN-0144	HAYWOOD ENERGY CENTER, LLC	CALPINE	TN	2/1/2002	TURBINE, COMBINED CYCLE, W/ DUCT FIRING	1990	MMBTU/H	CO	GOOD COMBUSTION PRACTICE	28.3	PPM @ 15% O2	BACT-PSD
TN-0144	HAYWOOD ENERGY CENTER, LLC	CALPINE	TN	2/1/2002	TURBINE, COMBINED CYCLE, W/O DUCT FIRING	1990	MMBTU/H	CO	GOOD COMBUSTION PRACTICE	28.3	PPM @ 15% O2	BACT-PSD
LA-0164	ACADIA POWER STATION	ACADIA POWER PARTNERS	LA	1/31/2002	GAS TURBINE UNITS 1, 2, 3, 4	183	MW EACH	CO	GOOD DESIGN, PROPER OPERATING AND MAINTENANCE PRACTICES, AND	25	PPM @ 15% O2	BACT-PSD
TX-0350	ENNIS TRACTEBEL POWER	ENNIS-TRACTEBEL II LP	TX	1/31/2002	COMBUSTION TURBINE W/HRSG	350	MW	CO	NONE INDICATED	20	PPM @ 15% O2	Other
PA-0223	FAYETTE	DUKE ENERGY	PA	1/30/2002	TURBINE, COMBINED CYCLE, (2)	280	MW	CO	OXIDATION CATALYST	5	PPMVD @ 15% O2	BACT-PSD
FL-0241	CPV CANA	COMPETITIVE POWER VENTURES CANA	FL	1/17/2002	TURBINE, COMBINED CYCLE, NATURAL GAS	1680	MMBTU/H	CO	COMBUSTION CONTROLS	8	PPMVD @ 15% O2	BACT-PSD
PA-0189	CONNECTIV BETHLEHEM, INC.	CONNECTIV BETHLEHEM, INC	PA	1/16/2002	TURBINE, COMBINED CYCLE, (6)	122	MW	CO	BACT FOR CO IS GOOD COMBUSTION PRACTICE	2.5	PPM @ 15% O2	Other
OR-0035	PORT WESTWARD PLANT	PORTLAND GENERAL ELECTRIC COMPANY	OR	1/16/2002	(2) COMBUSTION TURBINES, WITH DUCT BURNER	325	MW, EACH	CO	CO CATALYST AND GOOD COMBUSTION PRACTICES.	4.9	PPM @ 15% O2	BACT-PSD
GA-0102	WANSLEY COMBINED CYCLE ENERGY	OGLETHORPE POWER CORPORATION	GA	1/15/2002	TURBINE, COMBINED CYCLE, (2)	167	MW	CO	GOOD COMBUSTION PRACTICE	2	PPM @ 15% O2	BACT-PSD
VA-0256	TENASKA FLUVANNA	TENASKA VIRGINIA PARTNERS, L.P.	VA	1/11/2002	TURBINES, COMBINED CYCLE, (3), NATURAL GAS	61200	MMSCF/YR	CO	BEST COMBUSTION CONTROL PRACTICES	21	PPMVD	BACT-PSD
NC-0086	FAYETTEVILLE GENERATION, LLC	FAYETTEVILLE GENERATION, LLC	NC	1/10/2002	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	154	MW	CO	COMBUSTION CONTROL	9	PPMVD	BACT-PSD
NC-0094	GENPOWER EARLEYS, LLC	GENPOWER EARLEYS, LLC	NC	1/9/2002	TURBINES, COMBINED CYCLE, DUCT BURNERS, NAT GAS (2)	1715	MMBTU/H	CO	GOOD COMBUSTION PRACTICE AND DESIGN	14	PPMVD	BACT-PSD
NC-0094	GENPOWER EARLEYS, LLC	GENPOWER EARLEYS, LLC	NC	1/9/2002	TURBINES, COMBINED CYCLE, NATURAL GAS (2)	1715	MMBTU/H	CO	GOOD COMBUSTION PRACTICES AND DESIGN	9	PPMVD	BACT-PSD
TX-0234	EDINBURG ENERGY LIMITED PARTNERSHIP	EDINBURG ENERGY LIMITED PARTNERSHIP	TX	1/8/2002	(4) COMBINED CYCLE GAS TURBINE, ABB MODEL GT24	180	MW	CO	CO EMISSIONS SHALL NOT EXCEED 10 PPMVD WHEN CORRECTED TO	10	PPM @15%O2	BACT-PSD
OH-0257	JACKSON COUNTY POWER, LLC	JACKSON COUNTY POWER, LLC	OH	12/27/2001	COMBUSTION TURBINES, COMBINED CYCLE, (4)	305	MW	CO	GOOD COMBUSTION	9	PPM @ 15% O2	BACT-PSD
GA-0094	EFFINGHAM COUNTY POWER, LLC	EFFINGHAM COUNTY POWER, LLC	GA	12/27/2001	TURBINE, COMBINED CYCLE, (2)	185	MW	CO	GOOD COMBUSTION PRACTICES	9	PPMVD @ 15% O2	BACT-PSD
*LA-0136	PLAQUEMINE COGENERATION FACILITY	VENTURES LEASE COMPANY, LLC	LA	12/26/2001	(4) GAS TURBINES/DUCT BURNERS	2876	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	25	PPMVD @ 15% O2	BACT-PSD
WV-0014	PANDA CULLODEN GENERATING STATION	PANDA CULLODEN POWER, L.P.	WV	12/18/2001	COMBUSTION TURBINE, 300 MW	300	MW	CO	USE OF STATE OF THE ART COMBUSTOR DESIGN ALONG WITH	8.2	PPM	BACT-PSD
MS-0058	CHOCTAW GAS GENERATION, LLC	CHOCTAW GAS GENERATION, LLC	MS	12/13/2001	TURBINE, COMBINED CYCLE, (2)	2737	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	22.3	PPMVD @ 15% O2	BACT-PSD
AL-0180	DALE	DUKE ENERGY	AL	12/11/2001	2 GE 7FA GAS FIRED COMB. CYCLE W/568 MMBTU DUCT B	170	MW EACH	CO	EFFICIENT COMBUSTION	15	PPM @ 15% O2	BACT-PSD
IN-0095	ALLEGHENY ENERGY SUPPLY COMPANY	ALLEGHENY ENERGY SUPPLY	IN	12/7/2001	2 COMBND CYCLE COMBUST. TURBINE WESTINGHOUSE 501F	2071	MMBTU/H (H)	CO	GOOD COMBUSTION PRACTICES	6	PPM@15% O2	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-001 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	30	PPMVD	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-002 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	30	PPMVD	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-003 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	CO	EFFICIENT COMBUSTION PRACTICES	30	PPMVD	BACT-PSD

MS-0051	BATESVILLE GENERATION FACIL	LSP	MS	11/13/2001	COMBINED CYCLE COMBUSTION TURBINE GENERATION (CTG)	2100	MMBTU/H	CO	NA	2.5	PPMVD@15%O2 (3HR)	BACT-PSD
AR-0047	HOT SPRINGS POWER PROJECT	HOT SPRINGS POWER PROJECT	AR	11/9/2001	COMBUSTION TURBINE, HRSG, DUCT BURNER	700	MW	CO	CATALYTIC OXIDIZER.	12	PPMVD @ 15% O2	BACT-PSD
TX-0233	CHANNELVIEW COGENERATION	RELIANT ENERGY	TX	10/29/2001	TURBINE, COMBINED CYCLE, AND DUCT BURNER #1-#4	180	MW	CO	GOOD COMBUSTION PRACTICES.	23	PPM @ 15% O2	BACT-PSD
GA-0093	AUGUSTA ENERGY CENTER	AUGUSTA ENERGY CENTER	GA	10/28/2001	TURBINE, COMBINED CYCLE, (3)	750	MW	CO	CATALYTIC OXIDATION	2	PPM @ 15% O2	BACT-PSD
*NJ-0036	AES RED OAK LLC	AES RED OAK LLC	NJ	10/24/2001	THREE 501 F TURBINES WITH HRSG	1967	MMBTU/H AT	CO		12.2	PPM @ 15% O2	BACT-PSD
*WA-0292	SATSOP COMBUSTION TURBINE	GRAYS HARBOR ENERGY LLC	WA	10/23/2001	(2) NAT GAS COMBINED CYCLE COMBUSTION TURBINES	325	MW	CO	OXIDATION CATALYST	3	PPM @ 15% O2	BACT-PSD
AL-0181	AUTAUGA	DUKE ENERGY	AL	10/23/2001	2 GE COM. CYCLE UNITS W/HRSG & 550 MMBTU/HR DUCT B	2407	MMBTU/H (W	CO	EFFICIENT COMBUSTION.	15	PPM @ 15% O2	BACT-PSD
PA-0192	LOWER MOUNT BETHEL ENERGY	LOWER MOUNT BETHEL ENERGY, LL	PA	10/20/2001	TURBINE, COMBINED CYCLE, (2)	370	MW	CO	OXIDATION CATALYST	6	PPMVD@ 15% O2	LAER
ID-0010	MIDDLETON FACILITY	GARNET ENERGY LLC	ID	10/19/2001	(2) GAS TURBINES WITH DUCT BURNERS, NAT GAS	2097	MMBTU/H	CO	NONE INDICATED	2	PPM @ 15% O2	BACT-PSD
ID-0012	GARNET ENERGY, MIDDLETON F	GARNET ENERGY LLC	ID	10/19/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	1707	MMBTU/H	CO	OXIDATION CATALYST, GOOD COMBUSTION PRACTICE	2	PPM @ 15% O2	BACT-PSD
ID-0010	MIDDLETON FACILITY	GARNET ENERGY LLC	ID	10/19/2001	(2) GAS TURBINES ANNUAL EMISSION LIMITS, BOTH FUEL			CO	NONE INDICATED	2	PPM @ 15% O2	BACT-PSD
OH-0265	DRESDEN ENERGY LLC	Dresden Energy	OH	10/16/2001	COMBUSTION TURBINE (2), COMB. CYCLE W DUCT BURN	171.7	MW	CO	CATALYTIC OXIDATION NOT CONSIDERED COST EFFECTIVE.	13.5	PPM @ 15% O2	BACT-PSD
OH-0265	DRESDEN ENERGY LLC	Dresden Energy	OH	10/16/2001	COMBUSTION TURBINE (2), COMB. CYCLE W/O DUCT BURN	171.7	MW	CO	CATALYTIC OXIDATION NOT CONSIDERED COST EFFECTIVE	6	PPM @ 15% O2	BACT-PSD
AR-0057	TENASKA ARKANSAS PARTNERS	TENASKA ARKANSAS PARTNERS, LP	AR	10/9/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	185	MW	CO	GOOD COMBUSTION PRACTICES.	19.7	PPMVD @ 15% O2	BACT-PSD
IN-0110	COGENTRIX LAWRENCE CO., LLC	COGENTRIX LAWRENCE CO., LLC	IN	10/5/2001	TURBINES, COMBINED CYCLE, & DUCT BURNERS, (3)	1944.1	MMBTU/H	CO	GOOD COMBUSTION PRACTICE, DUCT BURNERS SHALL NOT BE	9	PPMVD @ 15% O2	BACT-PSD
IN-0110	COGENTRIX LAWRENCE CO., LLC	COGENTRIX LAWRENCE CO., LLC	IN	10/5/2001	TURBINES, COMBINED CYCLE, (3)	1944.1	MMBTU/H	CO	GOOD COMBUSTION PRACTICE	6	PPMVD @ 15% O2	BACT-PSD
AL-0179	TALLADEGA GENERATING STATI	TENASKA ALABAMA IV PARTNERS, LP	AL	10/3/2001	COMBINED CYCLE COMB. TURB. UNITS W/ DUCT FIRING (6	170	MW	CO	EFFICIENT COMBUSTION	0.03	LB/MMBTU	BACT-PSD
MD-0033	KELSON RIDGE	FREE STATE ELECTRIC, LLC	MD	9/27/2001	COMBINED CYCLE COMBUSTION TURBINE W/ HRSG & DUCT	180	MW	CO	EXCLUSIVE USE OF NATURAL GAS, OXIDATION CATALYST, GOOD	2	PPMVD @ 15% O2	BACT-PSD
FL-0233	OUC STANTON ENERGY CENTER	ORLANDO UTILITIES COMMISSION (O	FL	9/21/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	2402	MMBTU/H	CO	GOOD COMBUSTION	17	PPMVD	BACT-PSD
FL-0226	EL PASO MANATEE ENERGY CEN	EL PASO MERCHANT ENERGY CENTE	FL	9/11/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	CO	COMBUSTION CONTROLS. 12 PPMVD @ 15% O2 POWER AUGMENTATION.	7.4	PPMVD @ 15% O2	BACT-PSD
FL-0227	EL PASO BELLE GLADE ENERGY	EL PASO MERCHANT ENERGY CENTE	FL	9/7/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	CO	COMBUSTION CONTROLS. 12 PPMVD @ 15% O2 POWER AUGMENTED.	7.4	PPMVD @ 15% O2	BACT-PSD
WA-0288	LONGVIEW ENERGY DEVELOPM	LONGVIEW ENERGY DEVELOPMENT	WA	9/4/2001	COMBUSTION TURBINE, COMBINEDCYCLE (NG)	290	MW	CO	OXIDATION CATALYST.	2	PPMVD	Other
NJ-0058	LINDEN GENERATING STATION	PSEG FOSSILL LLC	NJ	8/24/2001	COMBUSTION GAS TURBINES(GE 7FA)( 4 UNITS): COMBINED CYCLE	1651	MMBTU/H	CO	OXIDATION CATALYST(CO).	2	PPMVD@15%O2	BACT-PSD
TX-0344	DEER PARK ENERGY CENTER	DEER PARK ENERGY CENTER LP	TX	8/22/2001	(4) CTG1-4 & HRSG1-4, ST-1 THRU -4	180	MW, EA	CO	EFFICIENT & COMPLETE COMBUSTION	25	PPM @ 15% O2	BACT-PSD
FL-0225	EL PASO BROWARD ENERGY CE	EL PASO MERCHANT ENERGY COMP	FL	8/17/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	CO	COMBUSTION CONTROLS. 12 PPMVD @ 15% O2 POWER AUGMENTATION.	7.4	PPMVD @ 15% O2	BACT-PSD
OK-0044	SMITH POCOLA ENERGY PROJECT	SMITH COGENERATION OK INC	OK	8/16/2001	TURBINES, NATURAL GAS, (4)	171.5	MW	CO	GOOD OPERATING PRACTICE	9	PPM @ 15% O2	BACT-PSD
OK-0044	SMITH POCOLA ENERGY PROJECT	SMITH COGENERATION OK INC	OK	8/16/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, (4)	171.5	MW	CO	GOOD OPERATING PRACTICE	11.5	PPM @ 15% O2	BACT-PSD
OK-0045	REDBUD POWER PLT	REDBUD ENERGY LP	OK	8/15/2001	TURBINE, COMBINED CYCLE, (4)	1698	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	15	PPM @ 15% O2	BACT-PSD
FL-0252	FORT PIERCE REPOWERING	FORT PIERCE REPOWERING PROJE	FL	8/15/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	180	MW	CO	GOOD COMBUSTION AND OXIDATION CATALYST	3.5	PPMVD @ 15% O2	BACT-PSD
LA-0122	MANSFIELD MILL	INTERNATIONAL PAPER - MANSFIELD	LA	8/14/2001	GAS TURBINE/HRSG			CO	OPERATION/MAINTENANCE, VENDER GUARANTEE	2.2	LB/H	BACT-PSD
OH-0263	FREMONT ENERGY CENTER, LLC	CALPINE CORPORATION	OH	8/9/2001	COMBUSTION TURBINES (2), COMB CYCLE W DUCT BURNER	180	MW	CO	OXIDATION CATALYST SYSTEM	25	PPM @ 15% O2	BACT-PSD
OH-0263	FREMONT ENERGY CENTER, LLC	CALPINE CORPORATION	OH	8/9/2001	COMBUSTION TURBINES(2), COMB CYCLE W/O DUCT BURNER	180	MW	CO	OXIDATION CATALYST SYSTEM	5	PPM @ 15% O2	BACT-PSD
PA-0196	SWEC-FALLS TOWNSHIP	SWEC-FALLS TOWNSHIP	PA	8/7/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	544	MW	CO	OXIDATION CATALYST	3	PPM@15% O2	LAER
FL-0240	CPV PIERCE	COMPETITIVE POWER VENTURES PIE	FL	8/7/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	1680	MMBTU/H	CO	COMBUSTION CONTROLS	8	PPMVD @ 15% O2	BACT-PSD
MI-0303	MIDLAND COGENERATION	MIDLAND COGENERATION VENTURE	MI	7/26/2001	GAS TURBINE, COMBINED CYCLE, 2 EACH	262	MW	CO	24-HOUR AVERAGE. CATALYTIC OXIDATION NOT REQUIRED AT	15	PPMVD @ 15% O2	BACT-PSD
MI-0302	MIRANT WYANDOTTE LLC	MIRANT WYANDOTTE LLC	MI	7/25/2001	GAS TURBINES, COMBINED CYCLE, 2 EACH	2205	MMBTU/H	CO	CATALYTIC OXIDATION. LIMITS APPLY OVER 148 GMW; WITH STEAM	3.6	PPM @ 15% O2	BACT-PSD

PA-0228	SPRINGDALE TOWNSHIP STATION	ALLEGHENY ENERGY SUPPLY CO., L.P.	PA	7/12/2001	TURBINE, COMBINED CYCLE	2094	MMBTU/H	CO	GOOD COMBUSTION PRACTICES	36	PPM @ 15% O2	BACT-PSD
TX-0343	MONTGOMERY COUNTY POWER	MC ENERGY PARTNERS LP	TX	6/27/2001	(2) CTG-HRSG STACKS, STACK1 & 2	660	MW, TOTAL	CO	GOOD COMBUSTION AND CO CATALYST	25	PPM @ 15% O2	BACT-PSD
NJ-0044	MANTUA CREEK GENERATING FACILITY	MANTUA CREEK GENERATING FACILITY	NJ	6/26/2001	COMBUSTION TURBINE WITH DUCT BURNER (3)	2181	MMBTU/H	CO	OXIDATION CATALYST	3.1	PPMVD @ 15% O2	N/A
PA-0197	RELIANT ENERGY HUNTERSTOWN	RELIANT ENERGY	PA	6/15/2001	COMBUSTION TURBINE, COMBINED CYCLE, (3)	900	MW	CO		14	PPM @ 15% O2	LAER
KY-0081	TRAPP	KENTUCKY PIONEER ENERGY, LLC	KY	6/7/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, (2)	1765	MMBTU/H	CO	GOOD COMBUSTION	25	PPM @ 15% O2	BACT-PSD
MI-0267	RENAISSANCE POWER LLC	RENAISSANCE POWER LLC	MI	6/7/2001	TURBINES, STATIONARY GAS, COMBINED CYCLE, 3 EACH	170	MW	CO	GOOD COMBUSTION PRACTICES. OXIDATION CATALYST. 0.0068	3	PPMVD @ 15% O2	BACT-PSD
IN-0085	PSEG LAWRENCEBURG ENERGY	PSEG LAWRENCEBURG ENERGY FACILITY	IN	6/7/2001	TURBINE, NATURAL GAS, COMBINED CYCLE FOUR	476.6	MMBTU/H	CO	GOOD COMBUSTION. EMISSION LIMITS ARE FOR EACH CT	6	PPMVD @ 15% O2	BACT-PSD
IN-0087	VIGO	DUKE ENERGY	IN	6/6/2001	TURBINE, NATURAL GAS, COMBINED CYCLE (2)	170	MW	CO	GOOD COMBUSTION. UNFIRED EMISSIONS = 6 PPMVD @ 15% O2 OR	9	PPMVD @ 15% O2	BACT-PSD
FL-0216	HINES ENERGY COMPLEX, POWER	PROGRESS ENERGY FLORIDA	FL	6/4/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, 2	1915	MMBTU/H	CO	COMBUSTION DESIGN, GOOD COMBUSTION PRACTICES.	16	PPMVD @ 15% O2	BACT-PSD
CA-0949	MOUNTAINVIEW POWER	MOUNTAINVIEW POWER	CA	5/22/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	175.7	MW	CO	OXIDATION CATALYST	6	PPMVD	LAER

*CO-0056	ROCKY MOUNTAIN ENERGY CENTER	CALPINE CORP.	CO	5/2/2006	NATURAL-GAS FIRED, COMBINED-CYCLE TURBINE	300	MW	NOX	LOW NOX BURNERS AND SCR	3	PPM @ 15% O2	BACT-PSD
NC-0101	FORSYTH ENERGY PLANT	FORSYTH ENERGY PROJECTS, LLC	NC	9/29/2005	TURBINE, COMBINED CYCLE, NATURAL GAS, (3)	1844.3	MMBTU/H	NOX	DRY LOW-NOX COMBUSTORS AND SELECTIVE CATALYTIC REDUCTION	2.5	PPM @ 15% O2	BACT-PSD
NV-0035	TRACY SUBSTATION EXPANSION	SIERRA PACIFIC POWER COMPANY	NV	8/16/2005	TURBINE, COMBINED CYCLE COMB. #1 WITH HRSG AND DUCT BURNER.	306	MW	NOX	SELECTIVE CATALYST REDUCTION WITH AMMONIA INJECTION	2	PPM @ 15% O2	BACT-PSD
NV-0035	TRACY SUBSTATION EXPANSION	SIERRA PACIFIC POWER COMPANY	NV	8/16/2005	TURBINE, COMBINED CYCLE COMB. #2 WITH HRSG AND DUCT BURNER.	306	MW	NOX	SELECTIVE CATALYTIC REDUCTION WITH AMMONIA INJECTION	2	PPM @ 15% O2	BACT-PSD
*OR-0041	WANAPA ENERGY CENTER	DIAMOND WANAPA I, L.P.	OR	8/8/2005	COMBUSTION TURBINE & HRSG	2384.1	MMBTU/H	NOX	DRY LOW-NOX BURNERS AND SCR.	2	PPMDV @ 15% O2	BACT-PSD
FL-0265	HINES POWER BLOCK 4	PROGRESS ENERGY	FL	6/8/2005	COMBINED CYCLE TURBINE	530	MW	NOX	SCR	2.5	PPM	BACT-PSD
MI-0366	BERRIEN ENERGY, LLC	BERRIEN ENERGY, LLC	MI	4/13/2005	3 COMBUSTION TURBINES AND DUCT BURNERS	1584	MMBTU/H	NOX	DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION.	2.5	PPMDV @ 15% O2	BACT-PSD
FL-0263	FPL TURKEY POINT POWER PLANT	FLORIDA POWER AND LIGHT	FL	2/8/2005	170 MW COMBUSTION TURBINE, 4 UNITS	170	MW	NOX	NOX EMISSIONS WILL BE REDUCED WITH DRY LOW-NOX (DLN)	2	PPMVD @ 15% O2	BACT-PSD
*WA-0328	BP CHERRY POINT COGENERATION	BP WEST COAST PRODUCTS, LLC	WA	1/11/2005	GE 7FA COMBUSTION TURBINE & HRSG	174	MW	NOX	LEAN PRE-MIX DRY LOW-NOX BURNERS ON CT. LOW-NOX DUCT	2.5	PPMDV	BACT-PSD
OH-0252	HANGING ROCK ENERGY FACILITY	DUKE ENERGY	OH	12/28/2004	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS OFF	172	MW	NOX	DRY LOW NOX (DLN) BURNERS AND SELECTIVE CATALYTIC	3	PPM @ 15% O2	BACT-PSD
OH-0252	HANGING ROCK ENERGY FACILITY	DUKE ENERGY	OH	12/28/2004	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS ON	172	MW	NOX	DRY LOW NOX (DLN) BURNERS AND SELECTIVE CATALYTIC REDUCTION	3	PPM @ 15% O2	BACT-PSD
AZ-0047	WELLTON MOHAWK GENERATING FACILITY	DOMIE VALLEY ENERGY PARTNERS	AZ	12/1/2004	COMBUSTION TURBINES AND HRSGs - SW501F TURBINES OPTION	180	MW	NOX	LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	2	PPM @ 15% O2	BACT-PSD
AZ-0047	WELLTON MOHAWK GENERATING FACILITY	DOMIE VALLEY ENERGY PARTNERS	AZ	12/1/2004	COMBUSTION TURBINES AND HRSGs - GE7FA TURBINES OPTION	170	MW	NOX	LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	2	PPM AT 15% O2	BACT-PSD
MS-0073	RELIANT ENERGY CHOCTAW COGENERATION	RELIANT ENERGY	MS	11/23/2004	EMISSION POINT AA-001 GEN. ELEC. COMBUST. TURBINE	230	MW	NOX	SCR	3.5	PPMV @ 15% O2	BACT-PSD
NV-0033	EL DORADO ENERGY, LLC	EL DORADO ENERGY, LLC	NV	8/19/2004	COMBUSTION TURBINE, COMBINED CYCLE & COGEN(2)	475	MW	NOX	LOW NOX BURNER + SCR	3.5	PPM @ 15% O2	BACT-PSD
VA-0291	CPV WARREN LLC	CPV WARREN LLC	VA	7/30/2004	TURBINE, COMBINED CYCLE (2)	1717	mmbtu/h	NOX	TWO STAGE LEAN PERMIX DRY LOW NOX COMBUSTION SCR AND GOOD	2	PPM	BACT-PSD
MN-0053	FAIRBAULT ENERGY PARK	MN MUNICIPAL POWER AGENCY	MN	7/15/2004	TURBINE, COMBINED CYCLE, NATURAL GAS (1)	1876	MMBTU/H	NOX	SCR AND DLN.	3	PPMVD @ 15% O2	BACT-PSD
*NE-0023	BEATRICE POWER STATION	NEBRASKA PUBLIC POWER DISTRICT	NE	6/22/2004	2-COMBUSTION TURBINES W/ DUCT BURNER	250	MW	NOX	SPECIFIC CONTROLS WERE NOT MANDATED, JUST POLLUTANT	3.5	PPM @ 15% O2	BACT-PSD
UT-0066	CURRENT CREEK	PACIFICORP	UT	5/17/2004	NATURAL GAS FIRED TURBINES AND HRSGs			NOX	CONVENTIONAL SELECTIVE CATALYTIC REDUCTION SYSTEM	2.25	PPMVD	BACT-PSD
NV-0037	COPPER MOUNTAIN POWER	SEMPRA ENERGY RESOURCES	NV	5/14/2004	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION	600	MW	NOX	DRY LOW-NOX COMBUSTOR, STEAM INJECTION, AND SELECTIVE	2	PPMVD	BACT-PSD
VA-0289	WYTHE	DUKE ENERGY	VA	2/5/2004	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	170	MW	NOX	SCR AND LOW NOX BURNERS; GOOD COMBUSTION PRACTICES	2.5	PPMVD	BACT-PSD
VA-0289	WYTHE	DUKE ENERGY	VA	2/5/2004	TURBINE, COMBINED CYCLE, NATURAL GAS	170	MW	NOX	SCR AND LOW NOX BURNERS. GOOD COMBUSTION PRACTICES.	2.5	PPMVD	BACT-PSD
OR-0039	COB ENERGY FACILITY, LLC	Peoples Energy Resources	OR	12/30/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS, (4)	1150	MW	NOX	DLN COMBUSTORS, AND SCR	2.5	PPMVD @ 15% O2	BACT-PSD
NV-0038	IVANPAH ENERGY CENTER, L.P.	IVANPAH ENERGY CENTER, L.P.	NV	12/29/2003	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION	500	MW	NOX	DRY LOW NOX COMBUSTION CONTROL IN COMBINATION WITH	2	PPMVD	BACT-PSD
MN-0054	MANKATO ENERGY CENTER		MN	12/4/2003	COMBUSTION TURBINE, LARGE 2 EACH	1827	MMBTU/H	NOX	WATER INJECTION AND SCR	5.5	PPMVD @ 15% O2	BACT-PSD
MN-0054	MANKATO ENERGY CENTER		MN	12/4/2003	COMBUSTION TURBINE, LARGE, 2 EACH	1916	MMBTU/H	NOX	LEAN PRE-MIX COMBUSTION & SCR	3	PPMVD 15% O2	BACT-PSD
VA-0287	JAMES CITY ENERGY PARK	JAMES CITY ENERGY PARK LLC	VA	12/1/2003	TURBINE, COMBINED CYCLE, NATURAL GAS	1973	MMBTU/H	NOX	DRY LOW NOX BURNERS SCR WITH AMMONIA INJECTION AND CEM	2.5	PPM	BACT-PSD
VA-0287	JAMES CITY ENERGY PARK	JAMES CITY ENERGY PARK LLC	VA	12/1/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, DUCT BURNER	1973	MMBTU/H	NOX	DRY LOW NOX BURNERS, SCR WITH AMMONIA INJECTION AND CEM	2.5	PPM	BACT-PSD
AZ-0043	ARLINGTON VALLEY (AVEFII)	DUKE ENERGY	AZ	11/12/2003	TURBINE, COMBINED CYCLE	325	MW	NOX	SCR	2	PPM @ 15% O2	BACT-PSD
AZ-0043	ARLINGTON VALLEY (AVEFII)	DUKE ENERGY	AZ	11/12/2003	TURBINE, COMBINED CYCLE & DUCT BURNER	325	MW	NOX	SCR	2	PPM @ 15% O2	BACT-PSD
FL-0256	HINES ENERGY COMPLEX, POWER	PROGRESS ENERGY FLORIDA	FL	9/8/2003	COMBUSTION TURBINES, COMBINED CYCLE, NATURAL GAS, 2	1830	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS & SELECTIVE CATALYTIC REDUCTION	2.5	PPMVD @ 15% O2	BACT-PSD
*AZ-0049	LA PAZ GENERATING FACILITY	ALLEGHENY ENERGY SUPPLY LLC	AZ	9/4/2003	GE COMBUSTION TURBINES AND HRSGs	1040	MW	NOX	LOW NOX BURNERS WITH SELECTIVE CATALYTIC REDUCTION	2	PPMVD	BACT-PSD
*AZ-0049	LA PAZ GENERATING FACILITY	ALLEGHENY ENERGY SUPPLY LLC	AZ	9/4/2003	SIEMENS WESTINGHOUSE COMBUSTION TURBINES AND HRSGs	1080	MW	NOX	LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	2	PPMVD	BACT-PSD
CA-0997	SACRAMENTO MUNICIPAL UTILITY	SACRAMENTO MUNICIPAL UTILITY DISTRICT	CA	9/1/2003	GAS TURBINES, (2)	1611	MMBTU/H	NOX	SCR	2	PPM @ 15% O2	LAER
OH-0254	WASHINGTON COUNTY	DUKE ENERGY	OH	8/14/2003	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS OFF	170	MW	NOX	DRY LOW-NOX (DLN) COMBUSTION BURNERS AND SELECTIVE	3.5	PPM @ 15% O2	BACT-PSD
OH-0254	WASHINGTON COUNTY	DUKE ENERGY	OH	8/14/2003	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS ON	170	MW	NOX	DRY LOW-NOX (DLN) COMBUSTION BURNERS AND SELECTIVE	3.5	PPM @ 15% O2	BACT-PSD

OK-0096	REDBUD POWER PLANT	REDBUD ENERGY LP	OK	6/3/2003	COMBUSTION TURBINE AND DUCT BURNERS	1832	MMBTU/H	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) WITH DRY LOW NOX BURNERS	3.5	PPMVD @ 15% O2	BACT-PSD
NE-0017	BEATRICE POWER STATION	NEBRASKA PUBLIC POWER DISTRICT	NE	5/29/2003	TURBINE, COMBINED CYCLE, (2)	80	MW	NOX	LOW-NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION. EMISSION	3.5	PPM @ 15% O2	BACT-PSD
CA-1096	VERNON CITY LIGHT & POWER	VERNON CITY LIGHT & POWER	CA	5/27/2003	GAS TURBINE: COMBINED CYCLE < 50 MW	43	MW	NOX	SCR SYSTEM, AND OXIDATION CATALYST	2	PPMVD @ 15% O2	BACT-PSD
CA-1097	MAGNOLIA POWER PROJECT, SC	MAGNOLIA POWER PROJECT, SCPPA	CA	5/27/2003	GAS TURBINE: COMBINED CYCLE >= 50 MW	181	MW	NOX	SCR SYSTEM AND OXIDATION CATALYST	2	PPMVD @ 15% O2	BACT-PSD
IN-0115	MIRANT SUGAR CREEK, LLC	MIRANT SUGAR CREEK, LLC	IN	4/23/2003	TURBINE, COMBINED CYCLE, STARTUP & SHUT DOWN, (4)	1490.5	MMBTU/H	NOX	DRY LOW NOX BURNERS, GOOD COMBUSTION PRACTICES, NATURAL	64.9	T/YR	BACT-PSD
MI-0362	MIDLAND COGENERATION (MCV)	MIDLAND COGENERATION VENTURE	MI	4/21/2003	TURBINE, COMBINED CYCLE, (1)	984	MMBTU/H	NOX	LOW NOX BURNERS, RETROFIT AND RECONSTRUCTION COSTS TO	25	PPM @ 15% O2	BACT-PSD
MI-0362	MIDLAND COGENERATION (MCV)	MIDLAND COGENERATION VENTURE	MI	4/21/2003	TURBINE, COMBINED CYCLE, (11)	984	MMBTU/H	NOX	EXISTING STEAM INJECTION. RETROFIT AND RECONSTRUCTION	42	PPM @ 15% O2	BACT-PSD
GA-0105	MCINTOSH COMBINED CYCLE FAC	SAVANNAH ELECTRIC AND POWER CO	GA	4/17/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	140	MW	NOX	DRY LOW NOX COMBUSTORS, SCR	2.5	PPM @ 15% O2	BACT-PSD
WA-0315	SUMAS ENERGY 2 GENERATION	SUMAS ENERGY 2 GENERATION FAC	WA	4/17/2003	TURBINES, COMBINED CYCLE, (2)	660	MW	NOX	DRY LOW NOX BURNERS, SCR	2	PPMVD	BACT-PSD
FL-0244	FPL MARTIN PLANT	FLORIDA POWER & LIGHT	FL	4/16/2003	TURBINE, COMBINED CYCLE WITH DUCT BURNER, NAT GAS	170	MW	NOX	DRY LOW NOX COMBUSTORS AND SCR	2.5	PPM @ 15% O2	BACT-PSD
FL-0244	FPL MARTIN PLANT	FLORIDA POWER & LIGHT	FL	4/16/2003	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	170	MW	NOX	DRY LOW NOX COMBUSTORS AND SCR	2.5	PPMVD @ 15% O2	BACT-PSD
FL-0245	FPL MANATEE PLANT - UNIT 3	FLORIDA POWER & LIGHT	FL	4/15/2003	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	170	MW	NOX	DRY LOW NOX COMBUSTORS WITH SCR	2.5	PPMVD @ 15% O2	BACT-PSD
WY-0061	BLACK HILLS CORP./NEIL SIMPSON	BLACK HILLS CORP.	WY	4/4/2003	TURBINE, COMBINED CYCLE, & DUCT BURNER	40	MW	NOX	DRY LOW NOX BURNERS AND SCR	2.5	PPM @ 15% O2	Other
TX-0374	CHOCOLATE BAYOU PLANT	BP AMOCO CHEMICAL CO	TX	3/24/2003	(2) COGENERATION TRAINS 2 & 3, GT-2 & 3	70	MW, TOTAL	NOX	DRY LOW NOX COMBUSTORS & SELECTIVE CATALYTIC REDUCTION	3.5	PPM @ 15% O2	Other
OK-0090	STEPHENS ENERGY	DUKE ENERGY	OK	3/21/2003	TURBINES, COMBINED CYCLE (2)	1701	MMBTU/H	NOX	SCR, DRY LOW NOX COMBUSTORS	3.5	PPM @ 15% O2	BACT-PSD
OR-0040	KLAMATH GENERATION, LLC	KLAMATH GENERATION, LLC	OR	3/12/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS (2)	480	MW	NOX	DRY LOW NOX COMBUSTION, SCR	2.5	PPMVD @ 15% O2	BACT-PSD
AZ-0039	SALT RIVER PROJECT/SANTAN GEN	SALT RIVER PROJECT/SANTAN GEN.	AZ	3/7/2003	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	175	MW	NOX	SCR	2	PPM @ 15% O2	LAER
MI-0357	KALKASKA GENERATING, INC	KALKASKA GENERATING LLC	MI	2/4/2003	TURBINE, COMBINED CYCLE, (2)	605	MW	NOX	SCR AND LOW-NOX BURNERS.	3	PPMVD @ 15% O2	BACT-PSD
MI-0361	SOUTH SHORE POWER LLC	SOUTH SHORE POWER LLC	MI	1/30/2003	TURBINE, COMBINED CYCLE, (2)	172	MW	NOX	DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	3	PPMVD @ 15% O2	BACT-PSD
MI-0365	MIRANT WYANDOTTE LLC	MIRANT WYANDOTTE LLC	MI	1/28/2003	TURBINE, COMBINED CYCLE, (2)	2200	MMBTU/H	NOX	DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION.	3.5	PPM	BACT-PSD
TX-0365	TEXAS CITY OPERATIONS	UNION CARBIDE CORPORATION	TX	1/23/2003	GAS TURBINES 501-2&601-2 COMBINED STARTUP LIMITS	14.2	MW	NOX	LOW NOX COMBUSTORS	48	LB/H	Other
MI-0363	BLUEWATER ENERGY CENTER LLC	BLUEWATER ENERGY CENTER LLC	MI	1/7/2003	TURBINE, COMBINED CYCLE, (3)	180	MW	NOX	DRY LOW-NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION.	4.5	PPMV	BACT-PSD
WA-0291	WALLULA POWER PLANT	WALLULA GENERATION, LLC	WA	1/3/2003	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	1300	MW	NOX	SCR	2.5	PPMVD @ 15% O2	Other
TX-0352	BRAZOS VALLEY ELECTRIC GENERATING	BRAZOS VALLEY ENERGY LP	TX	12/31/2002	(2) HRSG/TURBINES, HRSG-001 & -002	175	MW, EA	NOX	SELECTIVE CATALYTIC REDUCTION	3.5	PPM @ 15% O2	BACT-PSD
TX-0352	BRAZOS VALLEY ELECTRIC GENERATING	BRAZOS VALLEY ENERGY LP	TX	12/31/2002	(2) HRSG/TURBINES, HRSG-003 & -004	175	MW	NOX	SELECTIVE CATALYTIC REDUCTION	3.5	PPM @ 15% O2	BACT-PSD
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	COMBINED-CYCLE GAS TURBINES (2)	87	MW (EACH)	NOX	SCR AND NH3 INJECTION.	4	PPM @ 15% O2	BACT-PSD
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	HRSG UNIT NO. 3	255	MMBTU/H	NOX	SCR AND NH3 INJECTION.	16.9	LB/H	Other
TX-0391	OXY COGENERATION FACILITY	OXY VINYL LP	TX	12/20/2002	HRSG UNITS 1 & 2 (2)	255	MMBTU/H	NOX	SCR AND NH3 INJECTION.	115	LB/H	BACT-PSD
TX-0428	HOUSTON OPS -- BATTLEGROUND	OXY VINYL LP	TX	12/19/2002	TURBINE, COMBINED CYCLE & DUCT BURNER	87	mw	NOX	SCR	4	PPMVD @ 15% O2	BACT-PSD
TX-0407	STERNE ELECTRIC GENERATING	STEAG POWER LLC	TX	12/6/2002	TURBINES, COMBINED CYCLE, AND DUCT BURNERS (3)	190	MW	NOX	DRY LOW NOX COMBUSTORS FOR THE TURBINES AND LOW NOX	5	PPMVD @ 15% O2	BACT-PSD
VA-0262	MIRANT AIRSIDE INDUSTRIAL PARK	MIRANT DANVILLE, LLC	VA	12/6/2002	TURBINE, COMBINED CYCLE, (2)	170	MW	NOX	LEAN PRE-MIX DRY LOW NOX AND GOOD COMBUSTION PRACTICES.	2.5	PPMVD @ 15% O2	BACT-PSD
VA-0260	HENRY COUNTY POWER	Cogentrix Energy Inc	VA	11/21/2002	TURBINE, COMBINED CYCLE, (4), 100% LOAD	171	MW	NOX	DRY LOW NOX COMBUSTION AND SCR W/AMMONIA INJECTION.	2.5	PPM @ 15% O2	BACT-PSD
VA-0260	HENRY COUNTY POWER	Cogentrix Energy Inc	VA	11/21/2002	TURBINE, COMBINED CYCLE, (4), 70% LOAD	171	MW	NOX	DRY LOW NOX COMBUSTION AND DESIGN. SCR W/AMMONIA INJECTION.	5	PPM @ 15% O2	BACT-PSD
VA-0255	VA POWER - POSSUM POINT	Virginia Power	VA	11/18/2002	TURBINE, COMBINED CYCLE, NATURAL GAS, DUCT BURNER	1937	MMBTU/H	NOX	WATER INJECTION, SELECTIVE CATALYTIC REDUCTION, AND	3.5	PPMVD @ 15% O2	LAER
VA-0255	VA POWER - POSSUM POINT	Virginia Power	VA	11/18/2002	TURBINE, NATURAL GAS, NO DUCT BURNER FIRING	1937	MMBTU/H	NOX	WATER INJECTION, SELECTIVE CATALYTIC REDUCTION, AND	3.5	PPMVD @ 15% O2	LAER
GA-0101	MURRAY ENERGY FACILITY	DUKE ENERGY MURRAY LLC	GA	10/23/2002	TURBINE, COMBINED CYCLE, (4)	173	MW	NOX	DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	3	PPM @ 15% O2	BACT-PSD



OH-0248	LAWRENCE ENERGY	CALPINE CORPORATION	OH	9/24/2002	TURBINES (3), COMBINED CYCLE, DUCT BURNERS OFF	180	MW	NOX	DRY LOW NOX BURNERS (DLN) & LOW NOX BURNERS (LNB) &	3	PPM @ 15% O2	BACT-PSD
OH-0248	LAWRENCE ENERGY	CALPINE CORPORATION	OH	9/24/2002	TURBINES (3), COMBINED CYCLE, DUCT BURNERS ON	180	MW	NOX	DRY LOW NOX BURNERS (DLN)& LOW NOX BURNERS(LNB)& SELECTIVE	3	PPM @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE AA-001 W/DUCT BURNER	2168	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS, SELECTIVE CATALYTIC REDUCTION	3.5	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE AA-004 W/ DUCT BURNER	2168	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS, SELECTIVE CATALYTIC REDUCTION	3.5	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE, AA-002 W /DUCT BURNER	2168	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS, SELECTIVE CATALYTIC REDUCTION	3.5	PPMV @ 15% O2	BACT-PSD
MS-0059	PIKE GENERATION FACILITY	LSP-PIKE ENERGY, LLC	MS	9/24/2002	TURBINE, AA-003 /DUCT BURNER	2168	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS, SELECTIVE CATALYTIC REDUCTION	3.5	PPMV @ 15% O2	BACT-PSD
VA-0261	CPV CUNNINGHAM CREEK	COMPETITIVE POWER VENTURE	VA	9/6/2002	TURBINE, COMBINED CYCLE, (2)	2132	MMBTU/H	NOX	LOW NOX BURNERS AND GOOD COMBUSTION PRACTICE. SELECTIVE	2.5	PPM @ 15% O2	BACT-PSD
WA-0299	SUMAS ENERGY 2 GENERATION	SUMAS ENERGY 2, INC.	WA	9/6/2002	TURBINES, COMBINED CYCLE, (2)	334.5	MW	NOX	SCR	27	PPM @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (GE )	170	MW	NOX	DRY LOW NOX COMBUSTOR/SCR	3.5	PPMVD @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (MHI)	170	MW	NOX	DRY LOW NOX COMBUSTOR/SCR	3.5	PPMVD @ 15% O2	BACT-PSD
AR-0070	GENOVA ARKANSAS I, LLC	GENOVA ARKANSAS I, LLC	AR	8/23/2002	TURBINE, COMBINED CYCLE, (2), (SWH)	170	MW	NOX	DRY LOW NOX COMBUSTOR/SCR	3.5	PPMVD @ 15% O2	BACT-PSD
CO-0052	ROCKY MOUNTAIN ENERGY CENTER	ROCKY MOUNTAIN ENERGY CENTER	CO	8/11/2002	TWO (2) NATURAL GAS FIRED, COMBINED-CYCLE, TURBINE	2311	MMBTU/H	NOX	LOW NOX COMBUSTION SYSTEM (POLLUTION PREVENTION) AND	3	PPM @ 15% O2	BACT-PSD
IN-0114	MIRANT SUGAR CREEK LLC	MIRANT SUGAR CREEK LLC	IN	7/24/2002	TURBINE, COMBINED CYCLE AND DUCT BURNER, NAT GAS	1490.5	MMBTU/H	NOX	LOW NOX BURNERS, SCR, NATURAL GAS FUEL	3	PPMVD @ 15% O2	BACT-PSD
IN-0114	MIRANT SUGAR CREEK LLC	MIRANT SUGAR CREEK LLC	IN	7/24/2002	TURBINE, COMBINED CYCLE, NATURAL GAS (4)	1490.5	MMBTU/H	NOX	DRY LOW NOX BURNERS AND SCR. NATURAL GAS IS ONLY FUEL.	3	PPMVD @ 15% O2	BACT-PSD
AL-0185	BARTON SHOALS ENERGY	BARTON SHOALS ENERGY, LLC	AL	7/12/2002	FOUR (4) COMBINED CYCLE COMBUSTION TURBINE UNITS	173	MW	NOX	DRY LOW NOX + SCR	2.5	PPM @ 15% O2	BACT-PSD
TX-0437	HARTBURG POWER, LP	HARTBURG POWER, LP	TX	7/5/2002	TURBINE, COMBINED CYCLE & DUCT BURNER	277	mw	NOX	SCR FOR BOTH TURBINE AND DUCT BURNER, TURBINES USE STEAM	5	PPMVD @ 15% O2	BACT-PSD
NM-0044	CLOVIS ENERGY FACILITY	DUKE ENERGY CURRY LLC	NM	6/27/2002	TURBINES, COMBINED CYCLE, NATURAL GAS (4)	1515	MMBTU/H	NOX	THIS FACILITY WILL ONLY COMBUST PIPELINE QUALITY NATURAL GAS.	3.5	PPMV @ 15% O2	BACT-PSD
MS-0055	EL PASO MERCHANT ENERGY CO	EL PASO MERCHANT ENERGY CO.	MS	6/24/2002	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS, (2)	1737	MMBTU/H	NOX	LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION UNIT	3.5	PPMV @ 15% O2	BACT-PSD
OK-0070	GENOVA OK I POWER PROJECT	GENOVA OKLAHOMA LLC	OK	6/13/2002	MHI COMBUSTION TURBINE & DUCT BURNERS	1767	MMBTU/H	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) WITH DRY LOW-NOX	3.5	PPM @ 15% O2	BACT-PSD
OK-0070	GENOVA OK I POWER PROJECT	GENOVA OKLAHOMA LLC	OK	6/13/2002	GE COMBUSTION TURBINE & DUCT BURNERS	1705	MMBTU/H	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) WITH DRY LOW-NOX	3.5	PPMVD @ 15% O2	BACT-PSD
MT-0019	SILVER BOW GEN	CONTINENTAL ENERGY SERVICES, INC	MT	6/7/2002	TURBINE, COMBINED CYCLE 1	500	MW	NOX	SCR	3	PPM @ 15% O2	BACT-PSD
MT-0019	SILVER BOW GEN	CONTINENTAL ENERGY SERVICES, INC	MT	6/7/2002	TURBINE, COMBINED CYCLE 2	500	MW	NOX	SCR	3	PPM @ 15% O2	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, MHI/SW	175	MW	NOX	DRY LOW NOX AND SCR	2.5	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, GE	175	MW	NOX	DRY LOW NOX AND SCR	2.5	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, GE, DUCT BURNERS	175	MW	NOX	DRY LOW NOX AND SCR	2.5	PPMVD	BACT-PSD
NC-0095	MIRANT GASTONIA POWER FACILITY	MIRANT GASTONIA LLC	NC	5/28/2002	TURBINES, COMBINED CYCLE, MHI/SW, DUCT BURNERS	175	MW	NOX	DRY-LOW NOX AND SCR	2.5	PPMVD	BACT-PSD
OH-0264	NORTON ENERGY STORAGE, LLC	NORTON ENERGY	OH	5/23/2002	COMBUSTION TURBINE (9), COMB CYCLE W/O DUCT BURNER	300	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW NOX (DLN)	3.5	PPM @ 15% O2	BACT-PSD
OH-0264	NORTON ENERGY STORAGE, LLC	NORTON ENERGY	OH	5/23/2002	COMBUSTION TURBINES (9), COMB CYCLE W DUCT BURNER	300	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW	3.5	PPM @ 15% O2	BACT-PSD
AZ-0038	GILA BEND POWER GENERATING STATION	GILA BEND POWER GENERATING STATION	AZ	5/15/2002	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS	170	MW	NOX	SCR AND LOW NOX COMBUSTORS	2	PPM @ 15% O2	BACT-PSD
IA-0058	GREATER DES MOINES ENERGY	MIDAMERICAN ENERGY	IA	4/10/2002	COMBUSTION TURBINES - COMBINED CYCLE	350	MW	NOX	SELECTIVE CATALYTIC REDUCTION WITH DRY LOW NOX COMBUSTION	3	PPM @ 15% O2	BACT-PSD
PA-0226	LIMERICK POWER STATION	LIMERICK PARTNERS, LLC	PA	4/9/2002	TURBINE, COMBINED CYCLE	550	MW	NOX	LOW NOX BURNERS	2	PPM @15% O2	LAER
AR-0051	JACKSON FACILITY	DUKE ENERGY	AR	4/1/2002	TURBINES, COMBINED CYCLE, NATURAL GAS, (2)	170	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW- NOX	3.5	PPM @ 15% O2	BACT-PSD
NJ-0043	LIBERTY GENERATING STATION	LIBERTY GENERATING STATION	NJ	3/28/2002	COMBINED CYCLE TURBINE WITH DUCT BURNER	3202	MMBTU/H	NOX	SCR	2.5	PPMVD @ 15% O2	Other
PA-0188	FAIRLESS ENERGY LLC	FAIRLESS ENERGY LLC	PA	3/28/2002	TURBINE, COMBINED CYCLE	1190	MW	NOX	SCR, DRY LOW NOX COMBUSTION	2.5	PPMV @ 15% O2	LAER
NJ-0043	LIBERTY GENERATING STATION	LIBERTY GENERATING STATION	NJ	3/28/2002	COMBINED CYCLE TURBINE (3)	2964	MMBTU/H	NOX	SCR- AMMONIA FLOW RTE AT 11.46 GAL/H	2.5	PPMVD @ 15 % O2	Other
FL-0239	JEA/BRANDY BRANCH	JACKSONVILLE ELECTRIC AUTHORITY	FL	3/27/2002	TURBINES, COMBINED CYCLE, (2)	1911	MMBTU/H	NOX	DRY LOW NOX BURNERS FOR NATURAL GAS, SCR & WATER	3.5	PPMVD	BACT-PSD

OH-0268	LIMA ENERGY COMPANY	Global Energy, Inc.	OH	3/26/2002	COMBUSTION TURBINE (2), COMBINED CYCLE	170	MW	NOX	USE OF DILUTION PRIOR TO COMBUSTION AND DILUTION	25	PPM @ 15% O2	BACT-PSD
TX-0411	AMELIA ENERGY CENTER	CALPINE	TX	3/26/2002	TURBINE, COMBINED CYCLE, & DUCT BURNER (3)	180	MW	NOX	SELECTIVE CATALYTIC REDUCTION	3.5	PPM @ 15% O2	LAER
TX-0351	WEATHERFORD ELECTRIC GENERATION	SEI TEXAS LLC	TX	3/11/2002	(2) GE7121EA GAS TURBINES, S-3&4	1079	MMBTU/H	NOX	NONE INDICATED	9	PPM @ 15% O2	N/A
*LA-0157	PERRYVILLE POWER STATION	PERRYVILLE ENERGY PARTNERS, LLC	LA	3/8/2002	(2) GAS TURBINE/HRSG UNITS, EPNS 1-1, 1-2	170	MW	NOX	GOOD OPERATING PRACTICES AND USE OF NATURAL GAS AS FUEL. LOW	62.7	LB/H*	BACT-PSD
*LA-0157	PERRYVILLE POWER STATION	PERRYVILLE ENERGY PARTNERS, LLC	LA	3/8/2002	(2) GAS TURBINES, EPNS 1-1, 1-2			NOX	LOW NOX BURNERS, AND/OR SELECTIVE CATALYTIC REDUCTION,	4.5	PPM @ 15% O2	BACT-PSD
LA-0120	GEISMAR PLANT	SHELL CHEMICAL LP	LA	2/26/2002	(2) COGENERATION UNITS POINT # 720-99 AND 721-99	40	MW EACH	NOX	LOW NOX BURNERS AND A SELECTIVE CATALYTIC REDUCTION	5	PPM @ 15% O2	BACT-PSD
WA-0289	TRANSALTA CENTRALIA GENERATION	TRANSALTA	WA	2/22/2002	(4) TURBINE/HRSG			NOX	WATER INJECTION AND SELECTIVE CATALYTIC REDUCTION	3	PPM @ 15% O2	BACT-PSD
TX-0388	SAND HILL ENERGY CENTER	AUSTIN ELECTRIC UTILITY	TX	2/12/2002	COMBINED CYCLE GAS TURBINE	164	MW	NOX		5	PPM @ 15% O2	BACT-PSD
OK-0056	HORSESHOE ENERGY PROJECT	MUSTANG POWER LLC	OK	2/12/2002	TURBINES AND DUCT BURNERS	310	MW TOTAL	NOX	SCR	12.5	PPM @ 15% O2	BACT-PSD
OK-0055	MUSTANG ENERGY PROJECT	MUSTANG POWER LLC	OK	2/12/2002	COMBUSTION TURBINES W/DUCT BURNERS	0		NOX	SCR	25	PPM @ 15% O2	BACT-PSD
TN-0144	HAYWOOD ENERGY CENTER, LLC	CALPINE	TN	2/1/2002	TURBINE, COMBINED CYCLE, W/ DUCT FIRING	1990	MMBTU/H	NOX	DRY LOW NOX BURNERS, SCR	3.5	PPM @ 15% O2	BACT-PSD
TN-0144	HAYWOOD ENERGY CENTER, LLC	CALPINE	TN	2/1/2002	TURBINE, COMBINED CYCLE, W/O DUCT FIRING	1990	MMBTU/H	NOX	DRY LOW NOX BURNERS, SCR	3.5	PPM @ 15% O2	BACT-PSD
LA-0164	ACADIA POWER STATION	ACADIA POWER PARTNERS	LA	1/31/2002	GAS TURBINE UNITS 1, 2, 3, 4	183	MW EACH	NOX	USE OF DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION.	4.5	PPM @ 15% O2	BACT-PSD
TX-0350	ENNIS TRACTEBEL POWER	ENNIS-TRACTEBEL II LP	TX	1/31/2002	COMBUSTION TURBINE W/HRSG	350	MW	NOX	NONE INDICATED	9	PPM @ 15% O2	Other
PA-0223	FAYETTE	DUKE ENERGY	PA	1/30/2002	TURBINE, COMBINED CYCLE, (2)	280	MW	NOX	LO NOX BURNERS, SCR	2.5	PPMVD @ 15% O2	LAER
FL-0241	CPV CANA	COMPETIVE POWER VENTURES CANA	FL	1/17/2002	TURBINE, COMBINED CYCLE, NATURAL GAS	1680	MMBTU/H	NOX	DRY LOW NOX, SCR, WET INJECTION	2.5	PPMVD @ 15% O2	BACT-PSD
OR-0035	PORT WESTWARD PLANT	PORTLAND GENERAL ELECTRIC COMPANY	OR	1/16/2002	(2) COMBUSTION TURBINES, WITH DUCT BURNER	325	MW, EACH	NOX	SELECTIVE CATALYTIC REDUCTION, DRY LOW NOX COMBUSTION, AND	2.5	PPM @ 15% O2	BACT-PSD
PA-0189	CONNECTIV BETHLEHEM, INC.	CONNECTIV BETHLEHEM, INC	PA	1/16/2002	TURBINE, COMBINED CYCLE, (6)	122	MW	NOX	LAER FOR COMBINED CYCLE IS SCR,DLN COMBUSTERS, CLEAN FUEL	2.5	PPMVD @ 15% O2	LAER
GA-0102	WANSLEY COMBINED CYCLE ENERGY	OGLETHORPE POWER CORPORATION	GA	1/15/2002	TURBINE, COMBINED CYCLE, (2)	167	MW	NOX	DRY LOW NOX COMBUSTORS, SELECTIVE CATALYTIC REDUCTION	3	PPM @ 15% O2	BACT-PSD
VA-0256	TENASKA FLUVANNA	TENASKA VIRGINIA PARTNERS, L. P.	VA	1/11/2002	TURBINES, COMBINED CYCLE, (3), NATURAL GAS	61200	MMSCF/YR	NOX	SELECTIVE CATALYTIC REDUCTION, CONTINUOUS EMISSION MONITORS	3	PPMVD	BACT-PSD
NC-0086	FAYETTEVILLE GENERATION, LLC	FAYETTEVILLE GENERATION, LLC	NC	1/10/2002	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	154	MW	NOX	DRY LOW NOX AND SCR	3.5	PPMVD @ 15% O2	BACT-PSD
NC-0094	GENPOWER EARLEYS, LLC	GENPOWER EARLEYS, LLC	NC	1/9/2002	TURBINES, COMBINED CYCLE, NATURAL GAS (2)	1715	MMBTU/H	NOX	DLN AND SCR	2.5	PPMVD	BACT-PSD
TX-0234	EDINBURG ENERGY LIMITED PARTNERSHIP	EDINBURG ENERGY LIMITED PARTNERSHIP	TX	1/8/2002	(4) COMBINED CYCLE GAS TURBINE, ABB MODEL GT24	180	MW	NOX	NOX EMISSIONS SHALL NOT EXCEED 15 PPMVD WHEN CORRECTED TO	15	PPM @ 15% O2	BACT-PSD
OH-0257	JACKSON COUNTY POWER, LLC	JACKSON COUNTY POWER, LLC	OH	12/27/2001	COMBUSTION TURBINES, COMBINED CYCLE, (4)	305	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) WITH DRY LOW NOX (DLN)	3.5	PPM @ 15% O2	BACT-PSD
GA-0094	EFFINGHAM COUNTY POWER, LLC	EFFINGHAM COUNTY POWER, LLC	GA	12/27/2001	TURBINE, COMBINED CYCLE, (2)	185	MW	NOX	LOW NOX BURNERS AND SCR	3	PPMVD @ 15% O2	BACT-PSD
*LA-0136	PLAQUEMINE COGENERATION FACILITY	VENTURES LEASE COMPANY, LLC	LA	12/26/2001	(4) GAS TURBINES/DUCT BURNERS	2876	MMBTU/H	NOX	DRY LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION	5	PPMVD @ 15% O2	BACT-PSD
WV-0014	PANDA CULLODEN GENERATING FACILITY	PANDA CULLODEN POWER, L.P.	WV	12/18/2001	COMBUSTION TURBINE, 300 MW	300	MW	NOX	DRY LOW-NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION	3.5	PPM	BACT-PSD
MS-0058	CHOCTAW GAS GENERATION, LLC	CHOCTAW GAS GENERATION, LLC	MS	12/13/2001	TURBINE, COMBINED CYCLE, (2)	2737	MMBTU/H	NOX	DRY LOW NOX BURNERS AND SCR	3.5	PPMVD @ 15% O2	BACT-PSD
AL-0180	DALE	DUKE ENERGY	AL	12/11/2001	2 GE 7FA GAS FIRED COMB. CYCLE W/568 MMBTU DUCT B	170	MW EACH	NOX	DLN AND SCR	3.5	PPM @ 15% O2	BACT-PSD
IN-0095	ALLEGHENY ENERGY SUPPLY COMPANY	ALLEGHENY ENERGY SUPPLY	IN	12/7/2001	2 COMBND CYCLE COMBUST. TURBINE WESTINGHOUSE 501F	2071	MMBTU/H (H)	NOX	DRY LOW NOX COMBUSTOR AND SELECTIVE CATALYTIC REDUCTION	2.5	PPM@15%O2	BACT-PSD
MS-0051	BATESVILLE GENERATION FACILITY	LSP	MS	11/13/2001	COMBINED CYCLE COMBUSTION TURBINE GENERATION (CTG)	2100	MMBTU/H	NOX	SCR	3.5	PPMV@15%O2(DRY,3	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-001 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	NOX	DRY LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION (SCR)	3.5	PPMVD	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-003 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	NOX	DRY LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION (SCR)	3.5	PPMVD	BACT-PSD
MS-0065	LONE OAK ENERGY CENTER, LLC	LONE OAK ENERGY CENTER, LLC	MS	11/13/2001	AA-002 COMBUSTION TURBINE, COMBINED CYCLE	1837	MMBTU/H	NOX	DRY LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION (SCR)	3.5	PPMVD	BACT-PSD
AR-0047	HOT SPRINGS POWER PROJECT	HOT SPRINGS POWER PROJECT	AR	11/9/2001	COMBUSTION TURBINE, HRSG, DUCT BURNER	700	MW	NOX	DRY LOW NOX BURNERS W/ SELECTIVE CATALYTIC REDUCTION.	3.5	PPMVD @ 15% O2	BACT-PSD
TX-0233	CHANNELVIEW COGENERATION	RELIANT ENERGY	TX	10/29/2001	TURBINE, COMBINED CYCLE, AND DUCT BURNER #1-#4	180	MW	NOX	DRY LOW NOX BURNERS	10	PPM @ 15% O2	LAER

GA-0093	AUGUSTA ENERGY CENTER	AUGUSTA ENERGY CENTER	GA	10/28/2001	TURBINE, COMBINED CYCLE, (3)	750	MW	NOX	SCR	3	PPM @ 15% O2	BACT-PSD
*NJ-0036	AES RED OAK LLC	AES RED OAK LLC	NJ	10/24/2001	THREE 501 F TURBINES WITH HRSG	1967	MMBTU/H AT	NOX	SCR- MODIFIED FROM 42.1 GAL NH3/H TO 72.11 GAL NH3/H AND FROM 20%	15.3	PPM @ 15% O2	BACT-PSD
*WA-0292	SATSOP COMBUSTION TURBINE	GRAYS HARBOR ENERGY LLC	WA	10/23/2001	(2) NAT GAS COMBINED CYCLE COMBUSTION TURBINES	325	MW	NOX	GE ADVANCED DRY-LOW NOX COMBUSTORS PLUS SCR	2.5	PPM @ 15% O2	BACT-PSD
AL-0181	AUTAUGA	DUKE ENERGY	AL	10/23/2001	2 GE COM. CYCLE UNITS W/HRSG & 550 MMBTU/HR DUCT B	2407	MMBTU/H (W	NOX	SCR	3.5	PPM @ 15% O2	BACT-PSD
PA-0192	LOWER MOUNT BETHEL ENERGY	LOWER MOUNT BETHEL ENERGY, LLC	PA	10/20/2001	TURBINE, COMBINED CYCLE, (2)	370	MW	NOX	SELECTIVE CATALYTIC REDUCTION, DRY LOW NOX LEAN BURN	3.5	PPMVD	LAER
ID-0010	MIDDLETON FACILITY	GARNET ENERGY LLC	ID	10/19/2001	(2) GAS TURBINES WITH DUCT BURNERS, NAT GAS	2097	MMBTU/H	NOX	DUCT BURNER, SELECTIVE CATALYTIC REDUCTION, CATALYTIC	2.5	PPM @ 15% O2	BACT-PSD
ID-0012	GARNET ENERGY, MIDDLETON F	GARNET ENERGY LLC	ID	10/19/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	1707	MMBTU/H	NOX	LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION	2.5	PPM @ 15% O2	BACT-PSD
ID-0010	MIDDLETON FACILITY	GARNET ENERGY LLC	ID	10/19/2001	(2) GAS TURBINES ANNUAL EMISSION LIMITS, BOTH FUEL			NOX	DUCT BURNER, SELECTIVE CATALYTIC REDUCTION, CATALYTIC	2.5	PPM @ 15% O2	BACT-PSD
OH-0265	DRESDEN ENERGY LLC	Dresden Energy	OH	10/16/2001	COMBUSTION TURBINE (2), COMB. CYCLE W DUCT BURN	171.7	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW NOX (DLN)	3.5	PPM @ 15% O2	BACT-PSD
OH-0265	DRESDEN ENERGY LLC	Dresden Energy	OH	10/16/2001	COMBUSTION TURBINE (2), COMB. CYCLE W/O DUCT BURN	171.7	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW NOX (DLN)	3.5	PPM @ 15% O2	BACT-PSD
AR-0057	TENASKA ARKANSAS PARTNERS	TENASKA ARKANSAS PARTNERS, LP	AR	10/9/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	185	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR).	3.5	PPMVD @ 15% O2	BACT-PSD
IN-0110	COGENTRIX LAWRENCE CO., LLC	COGENTRIX LAWRENCE CO., LLC	IN	10/5/2001	TURBINES, COMBINED CYCLE, & DUCT BURNERS, (3)	1944.1	MMBTU/H	NOX	DRY LOW NOX BURNERS, GOOD COMBUSTION PRACTICE, AND SCR	3	PPMVD @ 15% O2	BACT-PSD
IN-0110	COGENTRIX LAWRENCE CO., LLC	COGENTRIX LAWRENCE CO., LLC	IN	10/5/2001	TURBINES, COMBINED CYCLE, (3)	1944.1	MMBTU/H	NOX	DRY LOW NOX BURNERS, AND GOOD COMBUSTION: SCR	3	PPMVD @ 15% O2	BACT-PSD
AL-0179	TALLADEGA GENERATING STATION	TENASKA ALABAMA IV PARTNERS, LP	AL	10/3/2001	COMBINED CYCLE COMB. TURB. UNITS W/ DUCT FIRING (6	170	MW	NOX	DLN COMBUSTION & SCR	3.5	PPM @ 15% O2	BACT-PSD
MD-0033	KELSON RIDGE	FREE STATE ELECTRIC, LLC	MD	9/27/2001	COMBINED CYCLE COMBUSTION TURBINE W/ HRSG & DUCT	180	MW	NOX	EXCLUSIVE USE OF NATURAL GAS, ADVANCED DRY LOW-NOX BURNERS,	2.5	PPMVD @ 15% O2	LAER
FL-0233	OUC STANTON ENERGY CENTER	ORLANDO UTILITIES COMMISSION (O	FL	9/21/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (2)	2402	MMBTU/H	NOX	SCR	3.5	PPMVD	BACT-PSD
FL-0226	EL PASO MANATEE ENERGY CENT	EL PASO MERCHANT ENERGY CENTE	FL	9/11/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	NOX	GE 2.6 DRY LOW NOX. SELECTIVE CATALYTIC REDUCTION (SCR)	2.5	PPMVD @ 15% O2	BACT-PSD
FL-0227	EL PASO BELLE GLADE ENERGY	EL PASO MERCHANT ENERGY CENTE	FL	9/7/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	NOX	GE 2.6 DRY LOW NOX. AND SELECTIVE CATALYTIC REDUCTION	2.5	PPMVD @ 15% O2	BACT-PSD
WA-0288	LONGVIEW ENERGY DEVELOPMEN	LONGVIEW ENERGY DEVELOPMENT	WA	9/4/2001	COMBUSTION TURBINE, COMBINEDCYCLE (NG)	290	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR).	2.5	PPMVD	Other
NJ-0058	LINDEN GENERATING STATION	PSEG FOSSILL LLC	NJ	8/24/2001	COMBUSTION GAS TURBINES(GE 7FA)( 4 UNITS): COMBINED CYCLE	1651	MMBTU/H	NOX	SELECTIVE CATALYTIC REDUCTION(SCR) AND DRY LOW NOX	2	PPMVD@15%O2	BACT-PSD
TX-0344	DEER PARK ENERGY CENTER	DEER PARK ENERGY CENTER LP	TX	8/22/2001	(4) CTG1-4 & HRSG1-4, ST-1 THRU -4	180	MW, EA	NOX	DRY LOW NOX BURNERS & SELECTIVE CATALYTIC REDUCTION	2.5	PPM @ 15% O2	LAER
FL-0225	EL PASO BROWARD ENERGY CENT	EL PASO MERCHANT ENERGY COMP	FL	8/17/2001	TURBINE, COMBINED CYCLE, NAT. GAS	1.79	MMCF/H	NOX	GE 2.6 DRY LOW NOX SYSTEM. SELECTIVE CATALYTIC REDUCTION	2.5	PPMVD @ 15 % O2	BACT-PSD
OK-0044	SMITH POCOLA ENERGY PROJECT	SMITH COGENERATION OK INC	OK	8/16/2001	TURBINES, NATURAL GAS, (4)	171.5	MW	NOX	LOW NOX BURNERS	9	PPM @ 15% O2	BACT-PSD
OK-0044	SMITH POCOLA ENERGY PROJECT	SMITH COGENERATION OK INC	OK	8/16/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, (4)	171.5	MW	NOX	LOW NOX BURNERS	15	PPM @ 15% O2	BACT-PSD
OK-0045	REDBUD POWER PLT	REDBUD ENERGY LP	OK	8/15/2001	TURBINE, COMBINED CYCLE, (4)	1698	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS	15	PPM @ 15% O2	BACT-PSD
FL-0252	FORT PIERCE REPOWERING	FORT PIERCE REPOWERING PROJEC	FL	8/15/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	180	MW	NOX	GOOD COMBUSTION AND SCR	3.5	PPMVD @ 15% O2	BACT-PSD
LA-0122	MANSFIELD MILL	INTERNATIONAL PAPER - MANSFIELD	LA	8/14/2001	GAS TURBINE/HRSG			NOX	DRY LOW NOX BURNER	21.7	PPM @ 15 % O2	BACT-PSD
OH-0263	FREMONT ENERGY CENTER, LLC	CALPINE CORPORATION	OH	8/9/2001	COMBUSTION TURBINES (2), COMB CYCLE W DUCT BURNER	180	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW NOX (DLN)	3.5	PPM @ 15% O2	BACT-PSD
OH-0263	FREMONT ENERGY CENTER, LLC	CALPINE CORPORATION	OH	8/9/2001	COMBUSTION TURBINES(2), COMB CYCLE W/O DUCT BURNER	180	MW	NOX	SELECTIVE CATALYTIC REDUCTION (SCR) AND DRY LOW NOX(DLN)	3.5	PPMVD	BACT-PSD
PA-0196	SWEC-FALLS TOWNSHIP	SWEC-FALLS TOWNSHIP	PA	8/7/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	544	MW	NOX	DLN BURNERS, SCR	3	PPM @ 15% O2	LAER
FL-0240	CPV PIERCE	COMPETITIVE POWER VENTURES PIE	FL	8/7/2001	TURBINE, COMBINED CYCLE, NATURAL GAS	1680	MMBTU/H	NOX	DRY LOW NOX PLUS SCR WET INJECTION	2.5	PPMVD @ 15% O2	BACT-PSD
MI-0303	MIDLAND COGENERATION	MIDLAND COGENERATION VENTURE	MI	7/26/2001	GAS TURBINE, COMBINED CYCLE, 2 EACH	262	MW	NOX	DNLB AND SCR. SCONOX AND XONON UNPROVEN ON LARGE TURBINES.	3.5	PPMVD@15% O2	BACT-PSD
MI-0302	MIRANT WYANDOTTE LLC	MIRANT WYANDOTTE LLC	MI	7/25/2001	GAS TURBINES, COMBINED CYCLE, 2 EACH	2205	MMBTU/H	NOX	APPLICABLE MODE: WITHOUT STEAM INJECTION, AND OVER 148 GMW. 67.9	3	PPMVD @ 15% O2	BACT-PSD
MI-0302	MIRANT WYANDOTTE LLC	MIRANT WYANDOTTE LLC	MI	7/25/2001	GAS TURBINES, COMBINED CYCLE, 2 EACH	2205	MMBTU/H	NOX	NOX AS NO2. DRY LOW NOX STAGED COMBUSTION, SELECTIVE CATALYTIC	3.5	PPMVD@15% O2	BACT-PSD
PA-0228	SPRINGDALE TOWNSHIP STATIO	ALLEGHENY ENERGY SUPPLY CO., L	PA	7/12/2001	TURBINE, COMBINED CYCLE	2094	MMBTU/H	NOX	DRY LOW-NOX BURNERS WITH SCR	2.5	PPM @ 15% O2	BACT-PSD
TX-0343	MONTGOMERY COUNTY POWER	MC ENERGY PARTNERS LP	TX	6/27/2001	(2) CTG-HRSG STACKS, STACK1 & 2	660	MW, TOTAL	NOX	SELECTIVE CATALYTIC REDUCTION SYSTEM UNIT	5	PPM @ 15% O2	BACT-PSD

NJ-0044	MANTUA CREEK GENERATING FAC	MANTUA CREEK GENERATING FACILI	NJ	6/26/2001	COMBUSTION TURBINE WITH DUCT BURNER (3)	2181	MMBTU/H	NOX	SCR- 29% AQUEOUS AMMONIA, DRY LOW NOX	2.5	PPMVD @ 15% O2	Other
PA-0197	RELIANT ENERGY HUNTERSTOWN	RELIANT ENERGY	PA	6/15/2001	COMBUSTION TURBINE, COMBINED CYCLE, (3)	900	MW	NOX	DRY LOW NOX LEAN BURNERS & SCR	3.5	PPM @ 15% O2	LAER
KY-0081	TRAPP	KENTUCKY PIONEER ENERGY, LLC	KY	6/7/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, (2)	1765	MMBTU/H	NOX	STEAM INJECTION	25	PPM @ 15% O2	BACT-PSD
MI-0267	RENAISSANCE POWER LLC	RENAISSANCE POWER LLC	MI	6/7/2001	TURBINES, STATIONARY GAS, COMBINED CYCLE, 3 EACH	170	MW	NOX	DRY LOW NOX BURNERS AND SELECTIVE CATALYTIC REDUCTION.	3.5	PPMDV @ 15% O2	BACT-PSD
IN-0085	PSEG LAWRENCEBURG ENERGY	PSEG LAWRENCEBURG ENERGY FAC	IN	6/7/2001	TURBINE, NATURAL GAS, COMBINED CYCLE FOUR	476.6	MMBTU/H	NOX	SELECTIVE CATALYTIC REDUCTION. EMISSION ALTERNATE LIMIT ARE FOR	3	PPMVD @ 15% O2	BACT-PSD
IN-0087	VIGO	DUKE ENERGY	IN	6/6/2001	TURBINE, NATURAL GAS, COMBINED CYCLE (2)	170	MW	NOX	SELECTIVE CATALYTIC REDUCTION. LIMIT IS FOR EACH CT.	9	PPMDV @ 15% O2	BACT-PSD
FL-0216	HINES ENERGY COMPLEX, POWER	PROGRESS ENERGY FLORIDA	FL	6/4/2001	TURBINES, COMBINED CYCLE, NATURAL GAS, 2	1915	MMBTU/H	NOX	DRY LOW NOX COMBUSTORS & SELECTIVE CATALYTIC REDUCTION	3.5	PPMVD @ 15% O2	BACT-PSD
CA-0949	MOUNTAINVIEW POWER	MOUNTAINVIEW POWER	CA	5/22/2001	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)	175.7	MW	NOX	SCR	2.5	PPMVD	LAER