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Washington State Energy Facility Site Evaluation Council v.

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WASHINGTON STATE

ENERGY FACILITY SITE EVALUATION COUNCIL

MONTHLY MEETING

October 16, 2024

Conducted Remotely via Teams Videoconference

Reporter: John M.S. Botelho, CCR, RPR



1	APPEARANCES
2	(All parties appearing remotely.)
3	(All parties appearing remotery.)
4	STATE AGENCY MEMBERS:
5	Kathleen Drew, Chair
6	Elizabeth Osborne, Department of Commerce
7	Eli Levitt, Department of Ecology
8	Mike Livingston, Dept. of Fish and Wildlife
9	Lenny Young, Department of Natural Resources
10	Stacey Brewster, Utilities & Transportation Commission
11	otificies & fransportation commission
12	LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:
13	Horse Heaven:
14	Ed Brost, Benton County
15	Wautoma Solar:
16	Dave Sharp, Benton County
17	Hop Hill Solar:
18	Paul Krupin, Benton County
19	Carriger Solar:
20	Matt Chiles, Klickitat County
21	Wallula Gap:
22	Adam Fyall, Benton County
23	Goldeneye BESS:
24	Robby Eckroth, Skagit County
25	



1	APPEARANCES (Continu	ing)
2	ASSISTANT ATTORNEY GENERAL:	
3	Jon Thompson	
4		
5	COUNCIL STAFF:	
6		r Chilor
7		x Shiley
8	-	Smith
9		ra Allen
10	Joan Owens Zia	Ahmed
11	Andrea Grantham Mar	ia Belkina
12	Sonja Skavland Lis	a McLean
13	Sara Randolph Cat	herine Taliaferro
14	Sean Greene Alo:	ndra Zalewski
15	Lance Caputo Sai	ry Reyes
16	John Barnes Mar	tin McMurray
-	Joanne Snarski Tre	vin Taylor
17		
18	OPERATIONAL UPDATES:	
19	Jarred Caseday	
20	Kittitas Valley Wind, EDP Rene	wables
21	Jennifer Galbraith Wild Horse Wind Power Project,	Puget Sound Energy
22	Chris Sherin	
23	Grays Harbor Energy Center, Gr	ays Harbor Energy
24	Jeremy Smith Chehalis Generation Facility,	PacifiCorp
25	Chemaris Generation Factility,	raottteorp



1	APPEARANCES (Continuing)
2	OPERATIONAL UPDATES (Continuing):
3	
4	Denis Mehinagic Columbia Generating Station & WNP-1/4, Energy Northwest
5	Thomas Cushing
6	Columbia Solar, Tuusso Energy
7	Sara Randolph Goose Prairie Solar, Brookfield Renewable
8	Goode fraffie bolar, brookfield kenewabie
9	COUNSEL FOR THE ENVIRONMENT:
10	Sarah Reyneveld
11	Saran Reynevera
12	
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1	BE IT REMEMBERED that on Wednesday,
2	October 16, 2024, at 1:30 p.m. Pacific time, the
3	following Monthly Meeting of the Washington State
4	Energy Facility Site Evaluation Council was held, via
5	videoconference, to wit:
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9	CHAIR DREW: Good afternoon. This
10	is Kathleen Drew, chair of the Washington State
11	Energy Facility Site Evaluation Council, calling our
12	October monthly meeting to order.
13	Ms. Grantham, will you call the roll.
14	MS. GRANTHAM: Certainly, Chair
15	Drew.
16	Department of Commerce.
17	MS. OSBORNE: Elizabeth Osborne,
18	present.
19	MS. GRANTHAM: Department of
20	Ecology.
21	MR. LEVITT: Eli Levitt, present.
22	MS. GRANTHAM: Department of Fish
23	and Wildlife.
24	MR. LIVINGSTON: Mike Livingston,
25	present.



1	MS. GRANTHAM: Department of
2	Natural Resources.
3	MR. YOUNG: Lenny Young, present.
4	MS. GRANTHAM: Utilities &
5	Transportation Commission.
6	MS. BREWSTER: Stacey Brewster,
7	present.
8	MS. GRANTHAM: For local government
9	and optional State agencies: For the Horse Heaven
10	project, for Benton County, Ed Brost.
11	MR. BROST: Ed Brost is present.
12	MS. GRANTHAM: Thank you.
13	For the Wautoma Solar Project: For Benton
14	County, Dave Sharp.
15	MR. SHARP: Dave Sharp, present.
16	MS. GRANTHAM: Washington State
17	Department of Transportation, Paul Gonseth.
18	For the Hop Hill Solar Project: For Benton
19	County, Paul Krupin.
20	MR. KRUPIN: Paul Krupin, present.
21	MS. GRANTHAM: For the Wallula Gap
22	project: For Benton County, Adam Fyall.
23	MR. FYALL: Adam Fyall is here.
24	MS. GRANTHAM: For the Goldeneye
25	BESS project: For Skagit County, Robby Eckroth.



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2 MR. THOMPSON: Present.	
3 MS. GRANTHAM: And Zack Pack	ker.
4 Administrative law judges: Adam Torem.	
5 Laura Bradley.	
6 Dan Gerard.	
7 And Travis Dupree.	
8 And now we'll move on to Council staff.	['1]
9 call those who are anticipated to speak today.	
10 Sonia Bumpus.	
11 MS. BUMPUS: Present.	
12 MS. GRANTHAM: Ami Hafkemeye	er.
13 MS. HAFKEMEYER: Present.	
14 MS. GRANTHAM: Amy Moon.	
15 Sara Randolph.	
16 MS. RANDOLPH: Present.	
17 MS. GRANTHAM: Lance Caputo	•
18 MR. CAPUTO: Present.	
19 MS. GRANTHAM: John Barnes.	
20 MR. BARNES: Present.	
21 MS. GRANTHAM: Joanne Snars	<i.< td=""></i.<>
22 MS. SNARSKI: Present.	
23 MS. GRANTHAM: And Zia Ahmed	1.
24 MR. AHMED: Present.	
25 MS. GRANTHAM: For operation	nal



1	updates: Kittitas Valley wind project.
2	MR. CASEDAY: Jarred Caseday,
3	present.
4	MS. GRANTHAM: Wild Horse Wind
5	Power Project.
6	MS. GALBRAITH: Jennifer Galbraith,
7	present.
8	MS. GRANTHAM: Grays Harbor Energy
9	Center.
10	MR. SHERIN: Chris Sherin is
11	present.
12	MS. GRANTHAM: Chehalis Generation
13	Facility.
14	MR. SMITH: Jeremy Smith, present.
15	MS. GRANTHAM: Columbia Generating
16	Station.
17	MR. MEHINAGIC: Denis Mehinagic,
18	present.
19	MS. GRANTHAM: Columbia Solar.
20	MR. CUSHING: Thomas Cushing,
21	present.
22	MS. GRANTHAM: And Goose Prairie
23	Solar.
24	MS. RANDOLPH: I believe he is
25	traveling today, so I will speak on his behalf. This



1 is Sara Randolph. Thank you, Sara. 2 MS. GRANTHAM: 3 And is there anyone here for the counsel for the 4 environment? 5 MS. REYNEVELD: Yes. Sarah Reyneveld is present. 6 7 MS. GRANTHAM: And I'm going to circle back over to the local government and optional 8 9 State agencies. Apologies. I did miss Carriger 10 Solar, for Klickitat County, Matt Chiles. 11 MR. CHILES: Matt Chiles, present. 12 MS. GRANTHAM: Thank you. 13 Chair, there is a quorum for all Council. 14 CHAIR DREW: Thank you, 15 Ms. Grantham. 16 We'll move on to the proposed agenda. And I just 17 want to alert folks that there was a revised agenda 18 put out yesterday. And the only change between what 19 was proposed and what I'm going to ask the Council to 20 adopt for today's meeting is that we're no longer 21 going to take up the Wallula Gap land-use order. So 2.2 we're not going to be taking that up at this time. 23 So that's the only difference between the two 24 agendas.

25

And with that, is there a motion to approve the



1	revised agenda, which is the one that appears before
2	you on the screen?
3	MR. YOUNG: Lenny Young. So moved.
4	CHAIR DREW: Second?
5	MS. OSBORNE: Elizabeth Osborne.
6	Second.
7	CHAIR DREW: Thank you.
8	I said "approve." I think I meant "adopt."
9	So all those in favor of adopting the revised
10	agenda, please say "aye."
11	MULTIPLE SPEAKERS: Aye.
12	CHAIR DREW: Opposed?
13	It is adopted. Thank you.
14	Moving on to the meeting minutes. We have two
15	sets.
16	The September 18th monthly meeting minutes. Is
17	there a motion to approve those monthly meeting
18	minutes?
19	MR. LIVINGSTON: Mike Livingston.
20	So moved.
21	CHAIR DREW: And second?
22	MS. BREWSTER: Stacey Brewster.
23	Second.
24	CHAIR DREW: And I did not have any
25	corrections in this set of minutes.



1	Did anyone else find any changes or corrections?
2	MR. MEHINAGIC: This is Denis
3	Mehinagic from Energy Northwest. On Page 13,
4	Line 24, the value 300 should be changed to 30.
5	CHAIR DREW: Oh. Thank you.
б	Any other changes?
7	With that, all those in favor of approving the
8	minutes as amended, please say "aye."
9	MULTIPLE SPEAKERS: Aye.
10	CHAIR DREW: Opposed?
11	The minutes are approved.
12	Moving on to the September 13th, 2024, Horse
13	Heaven special meeting minutes.
14	Is there a motion to approve the Horse Heaven
15	special meeting minutes?
16	MR. LEVITT: Eli Levitt. Motion to
17	approve.
18	CHAIR DREW: Thank you.
19	Second?
20	MR. FYALL: Second the motion.
21	Adam Fyall.
22	CHAIR DREW: Thank you.
23	The I have one change here. On Page 11,
24	Line 17, the minutes say "opposed," and the word
25	should be "proposed."



Are there other changes, suggested changes to the 1 2 minutes? 3 Stacey. Ms. Brewster. 4 MS. BREWSTER: Yeah. On Page 7, Lines 12 and 13, it says "startup instruction." 5 Ι believe it should probably say "start of 6 7 construction." 8 CHAIR DREW: Okay. Great. Thank 9 you. 10 MS. BREWSTER: And also on Page 12, Line 3, it says "litigation," and it should say 11 12 "mitigation." 13 CHAIR DREW: Thank you. 14 Okay. Any other corrections? 15 MS. GRANTHAM: Chair Drew --16 CHAIR DREW: So --MS. GRANTHAM: -- this is Andrea 17 18 Grantham. 19 CHAIR DREW: Yeah. 20 MS. GRANTHAM: I just wanted to 21 point out, on the cover page itself, it looks like 2.2 the court reporter might have used a past cover page 23 that says held Friday, March 10th, so I was going to 24 go ahead and fix that as well. 25 CHAIR DREW: Thank you very much.



1	I went right by the cover page. Thank you.
2	Okay. Those are the corrections. All those in
3	favor of approving the Horse Heaven special meeting
4	minutes as amended, please say "aye."
5	MULTIPLE SPEAKERS: Aye.
6	CHAIR DREW: Those opposed?
7	The meetings are approved. The minutes are
8	approved. Thank you.
9	Okay. Moving on to our next item, the facility
10	update for Kittitas Valley. Mr. Caseday.
11	MR. CASEDAY: Good afternoon, Chair
12	Drew, EFSEC Council, and staff. This is Jarred
13	Caseday with EDP Renewables for the Kittitas Valley
14	wind power project.
15	We had nothing nonroutine to report for the
16	period.
17	CHAIR DREW: Thank you.
18	MR. CASEDAY: Thank you.
19	CHAIR DREW: Wild Horse Wind Power
20	Project. Ms. Galbraith.
21	MS. GALBRAITH: Yes. Thank you,
22	Chair Drew, Council members, and staff. This is
23	Jennifer Galbraith with Puget Sound Energy
24	representing the Wild Horse wind facility.
25	And I have no nonroutine updates for the month of



1 September. 2 CHAIR DREW: Thank you. 3 Chehalis Generation Facility. Mr. Smith. 4 MR. SMITH: Good afternoon, Chair Drew, EFSEC staff, and Council. This is Jeremy 5 Smith, the operations manager for Chehalis Generation 6 Facility. 7 I have nothing nonroutine to note for the 8 9 reporting period. 10 CHAIR DREW: Thank you. Grays Harbor Energy Center. Mr. Sherin. 11 12 MR. SHERIN: Good afternoon, Chair 13 Drew, EFSEC Council, and staff. This is Chris 14 Sherin, the plant manager at Grays Harbor Energy 15 Center. 16 And for this September period, we also had 17 nothing nonroutine -- no nonroutine items to report. 18 CHAIR DREW: Thank you. 19 Columbia Solar. Mr. Cushing. 20 MR. CUSHING: Good afternoon, Chair 21 Drew, Council members, EFSEC staff. This is Thomas 2.2 Cushing speaking on behalf of Columbia Solar. 23 There are no nonroutine updates to report. 24 CHAIR DREW: Thank you. 25 Moving on to Columbia Generating Station.



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2 Chair Drew --3 CHAIR DREW: Go ahead. 4 MR. MEHINAGIC: -- Council members, 5 EFSEC staff. This is Denis Mehinagic speaking on the behalf of Energy Northwest, Columbia Generating 6 Station, and Washington Nuclear Projects 1 and 2. 7 On September 23rd, 2024, Columbia Generating 8 9 Station sent a National Pollutant Discharge 10 Elimination System, NPDES, five-day noncompliance 11 report for the potential release of lubricating oil 12 into the plant service water system due to a failure 13 in Heat Exchanger TO-HX-2 "Bravo" on Reactor Feed 14 Turbine "Alpha." However, after thorough 15 troubleshooting, Energy Northwest determined that the 16 heat exchanger had no indication of failure and no oil from TO-HX-2 "Bravo" entered the TSW system or 17 the Columbia River. 18 19 The oil leak pathway was traced from the oil 20 reservoir to Reactor Feed Turbine "Alpha," passing 21 through a failed seal, and exiting the equipment to a 2.2 marine oil separator located adjacent to Reactor Feed 23 Turbine "Alpha." The volume of oil found in the

MR. MEHINAGIC: Good afternoon,

24 oil-water mixture from the marine oil separator 25 closely matched the total amount of oil added to the



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reservoir given known losses external to Reactor Feed
 Turbine "Alpha."

Both the excessive oil additions to the reservoir and frequent removal of the oil-water mixture from the separator began in June of 2023. The oil-water mixture from the marine oil separator is collected and separated, with the oil ultimately being sent off as waste.

TO-HX-2 "Bravo" was taken out of service on 9 10 September 21st, 2024. Oil samples taken from the 11 heat exchanger showed no signs of an oil-water 12 mixture, ruling out the possibility of a leak in the 13 heat exchanger. Since there is a theoretical pathway 14 for oil to enter [sic] the heat exchanger while in service, it would also be -- there would also be a 15 16 pathway for TSW to enter the heat exchanger when not 17 in service.

Based on the above analysis, the most likely 18 19 pathway for oil loss is through a seal within the 20 This leak mixes with pump seal water and exits pump. 21 through a marine oil separator, which is collected 2.2 into a barrel. Therefore, Energy Northwest is 23 providing a written retraction, which was already 24 submitted to EFSEC, of the oil spill which we 25 reported on September 18th, 2024.



1	In addition, Energy Northwest is evaluating
2	additional actions to prevent reoccurrence in the
3	future. Evaluation is being driven under the Energy
4	Northwest Corrective Action Program and is assigned
5	Condition Report No. 462562.
б	And that is all I have.
7	CHAIR DREW: Thank you.
8	I think we also have comments by staff.
9	Ms. Bumpus.
10	MS. HAFKEMEYER: Chair Drew, if I
11	might.
12	CHAIR DREW: Oh. Ms. Hafkemeyer.
13	Okay. Please go ahead.
14	MS. HAFKEMEYER: Thank you.
15	I wanted to add that staff are working with the
16	facility and Department of Ecology in coordination to
17	further investigate, and we will provide updates to
18	the Council as that investigation proceeds.
19	CHAIR DREW: Thank you.
20	Are there questions from Council members?
21	We will certainly thank you for keeping us
22	informed as any additional information comes
23	available. Thank you.
24	Moving on to the Goose Prairie Solar project. I
25	understand Mr. Crist is not available.



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1	Ms. Randolph.
2	MS. RANDOLPH: Yes. Good
3	afternoon. Thank you, Chair Drew and Council
4	members. For the record, this is Sara Randolph, site
5	specialist for Goose Prairie.
6	The governor's site visit and red ribbon cutting
7	was on Monday this week. The facility update is
8	provided in your packet. There are no other updates
9	to report at this time.
10	CHAIR DREW: Thank you.
11	I would like to let the Council know that I did
12	attend the governor's visit to the Goose Prairie site
13	on Monday. It was very good to see Brookfield
14	Renewables and the contractor answering questions and
15	providing information to the governor and the first
16	lady as well. We're all really pleased with the work
17	that has gone on in developing this project and
18	getting it very close to operational and look forward
19	to it energizing and then the power being able to
20	flow onto the grid in the not-too-distant future. So
21	thanks to everybody who was involved in that event
22	and certainly everybody who has worked on the project
23	to date.
24	Moving on to High Top and Ostrea. Ms. Randolph.

MS. RANDOLPH: Thank you again,

25



Chair Drew and Council members. For the record, this 1 is Sara Randolph, site specialist for Ostrea. 2 3 EFSEC staff are continuing to receive and review 4 documents being sent by the certificate holder for 5 pre-construction plans. Last month, we discussed the construction stormwater general permit, or the CSWGP, 6 prior to construction and that EFSEC issues coverage 7 under the Department of Ecology general permit. 8 In 9 your packet, you will find a letter of coverage. 10 At this time, EFSEC staff have not had any public 11 comments with the public comment ending period of 12 October 19th. Staff recommends the Council vote on a 13 permit issuance as long as no substantive comments 14 come in prior to the close of the comment period. Ιf 15 none are received, we would move forward with issuing 16 the permit. If substantive comments are received, 17 the permit would not be issued, and staff would be bringing the permit and comments to Council at the 18 19 November Council meeting for review for 20 consideration. The certificate holder and their consultant are 21 2.2 on the phone if there are any questions. We have no 23 other updates at this time. 24 CHAIR DREW: Are there any 25 questions from Council members?



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1	If not, is there a motion to approve the
2	construction stormwater general permit pending no
3	substantive comments received before the close of the
4	hearing?
5	MR. YOUNG: Lenny Young. So moved.
6	CHAIR DREW: Second?
7	MS. OSBORNE: Elizabeth Osborne.
8	Second.
9	CHAIR DREW: Any discussion?
10	Hearing none. All those in favor, please say
11	"aye."
12	MULTIPLE SPEAKERS: Aye.
13	CHAIR DREW: Opposed?
14	Motion carries. Thank you.
15	Horse Heaven Wind Farm. Ms. Hafkemeyer.
16	MS. HAFKEMEYER: Excuse me. Thank
17	you, Chair Drew and Council members. For the record,
18	this is Ami Hafkemeyer providing an update for the
19	Horse Heaven wind project.
20	On September 13th, the Council held a special
21	meeting and deliberative session on the updated or
22	the revised Horse Heaven site certification
23	agreement, or SCA. The Council voted to approve the
24	adoption of changes to more narrowly tailor
25	mitigation in the SCA and submitted the revised SCA

Following this, a summary of the proposed changes and Council reconsideration was submitted to Governor Inslee on September 17. Pursuant to Revised Code of Washington 80.50.100(3)(b), the governor shall within 60 days of receipt either approve the application and receute the certification agreement or reject the application. The 60-day time period expires on

to the governor.

9 November 16th, 2024.

Per RCW 80.50.100, Sub 4, the governor's decision to either execute the SCA or reject the application for certification shall be final as to that publication.

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Are there any questions?

CHAIR DREW: Thank you.

I would remind the members of the public that the questions are to come from Council members. If you have a question about a project, please communicate directly with the staff through e-mail or through telephone calls, but we do not take public questions at this meeting.

> So are there any questions from Council members? Okay. Thank you.

24 Moving on to the next subject, is the Wautoma
25 Solar Project update.



Page	23
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1	MR. CAPUTO: Thank you, Chair
2	CHAIR DREW: Mr. Barnes.
3	MR. CAPUTO: Drew and Council
4	CHAIR DREW: Oh. Mr. Caputo.
5	MR. CAPUTO: Thank you, Chair
6	Drew
7	CHAIR DREW: I'm sorry about that.
8	MR. CAPUTO: and Council
9	members. For the record, this is Lance Caputo,
10	siting specialist for EFSEC.
11	The Council held an adjudicative hearing on the
12	subject of land use on September 25th followed by a
13	public comment hearing on October 3rd. Pursuant to
14	WAC 463-60-116, Subsection 3, we received an updated
15	application for site certification, or ASC, on
16	October the 9th, which is posted on the project
17	website and made available for public and Council
18	review.
19	At this time, staff recommends that the Council
20	consider the project record and request that the
21	Council direct staff to prepare the appropriate
22	documents for a recommendation to the governor.
23	Thank you.
24	CHAIR DREW: Thank you.
25	So the Council, the Wautoma Council met last



1	Friday to discuss the evidence and testimony
2	presented in the land-use adjudication. Those
3	hearings those particular meetings for
4	deliberation are not open to the public, but you will
5	see the outcome of them as we develop our
6	adjudicative order.

The issues in the adjudication are whether the Council should recommend preemption of inconsistent local zoning, and if so, what conditions to include in a draft SCA to recognize the purposes of the preempted local zoning.

12 The Council took a vote and tentatively decided 13 in favor of recommending preemption subject to the 14 land-use-related mitigation measures that are already in the MDNS. However, our initial findings and inclus- -- and conclusions from the ALJ are forthcoming, and the parties may petition for reconsideration of those.

19 The Council and AAG will prepare a final 20 adjudicative order explaining the Council's decision 21 either prior to or at the same time as the Council 2.2 makes its recommendation to the governor on the 23 application for site certification.

24 Council members, do you have any questions about 25 this process?

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1	I'm going to ask if there is a motion from the
2	Council to direct the staff to prepare a
3	recommendation for the governor to approve the
4	application for site certification consisting with
5	the consistent with the forthcoming adjudicative
6	order and a draft site certification agreement
7	including the mitigation measures included in the ASC
8	and in the SEPA mitigated determination of
9	nonsignificance.
10	Let's put this on the table, Council members, and
11	then we can have a discussion, if you wish.
12	I'm looking for a Council member to offer the
13	motion I just read.
14	MS. BREWSTER: Stacey Brewster. So
15	moved.
16	CHAIR DREW: Thank you.
17	Second?
18	MR. SHARP: Dave Sharp. Second.
19	CHAIR DREW: Thank you.
20	So this is putting forward to the staff this
21	is a request to the staff to prepare the documents so
22	that the public has a chance to review them before a
23	final vote is taken by the Council. And the
24	documents will have will be a recommendation to
25	the governor to approve the application for site



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1	certification and a draft site certification. And
2	those two pieces will be drafted and then will go to
3	the public for review before our November meeting.
4	Are there any comments or questions on this?
5	Okay. Hearing none.
6	All those who approve the motion to direct staff
7	to prepare these documents, please say "aye."
8	MULTIPLE SPEAKERS: Aye.
9	CHAIR DREW: Anyone opposed?
10	Motion carries. Thank you.
11	So, again, to the public, this these documents
12	will be prepared for you to review and comment on
13	before our November meeting. So thank you very much.
14	And we will look forward to hearing what comments
15	people have on that.
16	Hop Hill Solar Project update. Mr. Barnes.
17	MR. BARNES: Thank you, Chair Drew
18	and Council members. For the record, this is John
19	Barnes, EFSEC staff, for the Hop Hill application.
20	On Friday, September 27th, 2024, EFSEC received
21	from the applicant additional application materials.
22	These materials include a transmission corridor and
23	wildlife habitat survey report for biological field
24	surveys conducted between 2023 and 2024 within the
25	project's 200-foot-wide transmission line corridor



1 which will occupy 670 acres. On October 15th, 2024, EFSEC also received from 2 3 the applicant wetland and waters delineation reports. 4 The wetland and waters delineation report, August 5 2024 report, supplements a previous wetland delineation report on the project's initial 11,180 6 acres which originally occurred in 2022 study area. 7 The wetlands and waters delineation report 8 9 October 24 provides findings from the wetlands and 10 waters delinea- -- wetlands and waters field 11 delineations conducted in May 2023 within the 12 project's 500 -- 566.1-acre transmission line 13 corridor. 14 Work is continuing with the applicant to complete 15 studies and reports needed to make a SEPA 16 determination. We continue to coordinate and review 17 the application with our contractor, contracted 18 agencies, and tribal governments. 19 Are there any questions? 20 CHAIR DREW: Are there any 21 questions from Hop Hill Solar Council members for 2.2 staff? 23 Thank you for the update. 24 MR. BARNES: Thank you. 25 CHAIR DREW: Carriger Solar.



Ms. Snarski.

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MS. SNARSKI: Good afternoon, Chair Drew and Council members. For the record, this is Joanne Snarski, the siting specialist for Carriger Solar.

In late September, we conducted a meeting with
the Department of Ecology and Cypress Creek
Renewables to review Ecology's comments on Cypress
Creek's revision of the wetlands report. Cypress
Creek has made the requested updates and provided
them to Ecology. We anticipate Ecology's concurrence
in the next week or two on the wetlands report.

13 Cypress Creek Renewables is also moving forward 14 with their -- with scoping of their traffic impact 15 analysis. Klickitat County has provided feedback on 16 the scope of work. We also anticipate receiving 17 Department of Transportation feedback on it as well.

19CHAIR DREW: Are there any20questions from Carriger Solar Council members for21staff?

May I answer any questions?

22 Thank you.

Wallula Gap project update. Mr. Barnes.
 MR. BARNES: Thank you, Chair Drew
 and Council members. For the record, this is John



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1	Barnes, EFSEC staff, for the Wallula Gap application.
2	On October 27th 22nd excuse me 2024,
3	staff will accompany members of the Department of
4	Ecology as they conduct a review of the areas of
5	concern relating to the open waters and wetlands on
6	the site. Their questions are a result of the review
7	of the Wallula Gap application. This field visit is
8	needed to confirm these questions. Staff are
9	continuing to review the application with our
10	contractor, contracted agencies, and tribal
11	governments.
12	Are there any questions?
13	CHAIR DREW: Are there any
14	questions from Wallula Gap Council members?
15	Thank you.
16	MR. BARNES: Thank you.
17	CHAIR DREW: Goldeneye BESS project
18	update. Mr. Ahmed.
19	MR. AHMED: Thank you, Chair Drew
20	and Council members. For the record, this is Zia
21	Ahmed, the siting specialist for Goldeneye battery
22	energy storage project.
23	On September 27, EFSEC sent a data request and is
24	waiting for a response from the applicant. We are
25	continuing to review the application materials with



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1	our contracted agencies. There are no other update
2	at this time. Let me know if there are any questions
3	for me.
4	CHAIR DREW: Are there any
5	questions from Goldeneye BESS Council members?
б	Thank you very much. That concludes our project
7	and facility updates.
8	We now move on to the cost allocation for second
9	quarter. Ms. Bumpus.
10	MS. BUMPUS: Thank you.
11	Good afternoon, Chair Drew and Council members.
12	For the record, this is Sonia Bumpus.
13	I'm providing an update to the Council for the
14	nondirect cost allocation. This is for second
15	quarter fiscal year 2025, October 1 through December
16	31, 2024.
17	For Kittitas Valley: 4 percent.
18	Wild Horse: 4 percent.
19	Columbia Generating Station: 20 percent.
20	Columbia Solar: 4.
21	WNP-1: 2 percent.
22	Grays Harbor 1 and 2: 6 percent.
23	Chehalis: 6 percent.
24	Desert Claim: 4 percent.
25	Goose Prairie: 4 percent.



1	Horse Heaven: 11 percent.
2	Badger Mountain is at 0 percent.
3	High Top: 4 percent.
4	Ostrea: 4 percent.
5	Wautoma: 7 percent.
б	Hop Hill: 5 percent.
7	Carriger Solar: 5 percent.
8	Wallula Gap: 5 percent.
9	And Goldeneye: 5 percent.
10	Are there any questions?
11	CHAIR DREW: Any questions?
12	Thank you very much.
13	MS. BUMPUS: Thank you.
14	CHAIR DREW: This brings us to the
15	end of our agenda. Thank you for your participation.
16	And this meeting is adjourned.
17	(Meeting adjourned at
18	2:02 p.m.)
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