



# Washington State Energy Facility Site Evaluation Council AGENDA

**MONTHLY MEETING**  
Wednesday December 18, 2024  
**1:30 PM**

**HYBRID MEETING**  
[Click here to join the meeting](#)  
Conference number: 564-999-2000 ID: 699286814#

- 1. Call to Order ..... Kathleen Drew, EFSEC Chair
- 2. Roll Call ..... Andrea Grantham, EFSEC Staff
- 3. Proposed Agenda ..... Kathleen Drew, EFSEC Chair
- 4. Minutes **Meeting Minutes** ..... Kathleen Drew, EFSEC Chair
  - November 20, 2024 Monthly Meeting Minutes
- 5. Projects
  - a. **Kittitas Valley Wind Project**
    - Operational Updates ..... Jarred Caseday, EDP Renewables
  - b. **Wild Horse Wind Power Project**
    - Operational Updates ..... Jennifer Galbraith, Puget Sound Energy
  - c. **Chehalis Generation Facility**
    - Operational Updates ..... Jeremy Smith, Chehalis Generation
  - d. **Grays Harbor Energy Center**
    - Operational Updates ..... Chris Sherin, Grays Harbor Energy
  - e. **Columbia Solar**
    - Operational Updates ..... Thomas Cushing, Greenbacker Capital
  - f. **Columbia Generating Station**
    - Operational Updates ..... Denis Mehinagic, Energy Northwest
  - g. **WNP – 1/4**
    - Non-Operational Updates ..... Denis Mehinagic, Energy Northwest
  - h. **Goose Prairie Solar**
    - Project Updates ..... Jacob Crist, Brookfield Renewable
  - i. **High Top Solar**
    - Project Updates ..... Sara Randolph, EFSEC Staff
  - j. **Ostrea Solar**
    - Project Updates ..... Sara Randolph, EFSEC Staff
  - k. **Horse Heaven Wind Farm**
    - Project Updates ..... Amy Moon, EFSEC Staff
  - l. **Wautoma Solar**
    - Project Updates ..... Lance Caputo, EFSEC Staff
  - m. **Hop Hill Solar**
    - Project Updates ..... John Barnes, EFSEC Staff
  - n. **Carriger Solar**
    - Project Updates ..... Joanne Snarski, EFSEC Staff
  - o. **Wallula Gap**
    - Project Updates ..... John Barnes, EFSEC Staff
  - p. **Goldeneye BESS**
    - Project Updates ..... Zia Ahmed, EFSEC Staff

**Note: "FINAL ACTION"** means a collective positive or negative decision, or an actual vote by a majority of the members of a governing body when sitting as a body or entity, upon a motion, proposal, resolution, order, or ordinance. RCW 42.30.020

**6. Other**

**q. Staff and Council Updates**

- Mike Livingston Resolution.....Kathleen Drew, EFSEC Chair
- Patty Betts Re-Introduction.....Ami Hafkemeyer, EFSEC Staff

**7. Adjourn**.....Kathleen Drew, EFSEC Chair

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WASHINGTON STATE

ENERGY FACILITY SITE EVALUATION COUNCIL

MONTHLY MEETING

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November 20, 2024

Lacey, Washington

Reporter: John M.S. Botelho, CCR, RPR

<p style="text-align: right;">Page 2</p> <p>1 APPEARANCES</p> <p>2</p> <p>3 STATE AGENCY MEMBERS:</p> <p>4 Kathleen Drew, Chair</p> <p>5 Elizabeth Osborne, Department of Commerce (*)</p> <p>6 Eli Levitt, Department of Ecology (*)</p> <p>7 Mike Livingston, Dept. of Fish and Wildlife (*)</p> <p>8 Lenny Young, Department of Natural Resources (*)</p> <p>9 Stacey Brewster,</p> <p>10 Utilities &amp; Transportation Commission</p> <p>11</p> <p>12 LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:</p> <p>13 Horse Heaven:</p> <p>14 Ed Brost, Benton County (*)</p> <p>15 Wautoma Solar:</p> <p>16 Dave Sharp, Benton County (*)</p> <p>17 Paul Gonseth, WA Dept. of Transportation (*)</p> <p>18 Carriger Solar:</p> <p>19 Matt Chiles, Klickitat County (*)</p> <p>20 Goldeneye BESS:</p> <p>21 Robby Eckroth, Skagit County (*)</p> <p>22</p> <p>23 ASSISTANT ATTORNEYS GENERAL:</p> <p>24 Jon Thompson (*)</p> <p>25 Zack Packer (*)</p>	<p style="text-align: right;">Page 4</p> <p>1 APPEARANCES (Continuing)</p> <p>2</p> <p>3 OPERATIONAL UPDATES (Continuing):</p> <p>4 Thomas Cushing (*)</p> <p>5 Columbia Solar, Tuusso Energy</p> <p>6</p> <p>7 Jacob Crist (*)</p> <p>8 Nelson Jia (*)</p> <p>9 Goose Prairie Solar, Brookfield Renewable</p> <p>10</p> <p>11 COUNSEL FOR THE ENVIRONMENT:</p> <p>12 Sarah Reyneveld (*)</p> <p>13 Yuriy Korol (*)</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22 (*) indicates remote attendee</p> <p>23</p> <p>24</p> <p>25</p>
<p style="text-align: right;">Page 3</p> <p>1 APPEARANCES (Continuing)</p> <p>2</p> <p>3 COUNCIL STAFF:</p> <p>4 Sonia Bumpus Alex Shiley (*)</p> <p>5 Ami Hafkemeyer Ali Smith (*)</p> <p>6 Amy Moon Karl Holappa (*)</p> <p>7 Stew Henderson Audra Allen (*)</p> <p>8 Joan Owens Maria Belkina</p> <p>9 Andrea Grantham Lisa McLean (*)</p> <p>10 Sonja Skavland (*) Adrienne Barker</p> <p>11 Sara Randolph (*) Catherine Taliaferro (*)</p> <p>12 Sean Greene Alondra Zalewski (*)</p> <p>13 Lance Caputo Sairy Reyes (*)</p> <p>14 John Barnes Martin McMurray (*)</p> <p>15 Joanne Snarski Trevin Taylor</p> <p>16</p> <p>17 OPERATIONAL UPDATES:</p> <p>18 Jarred Caseday (*)</p> <p>19 Kittitas Valley Wind, EDP Renewables</p> <p>20 Sara Randolph (*)</p> <p>21 Wild Horse Wind Power Project, Puget Sound Energy</p> <p>22 Sara Randolph (*)</p> <p>23 Grays Harbor Energy Center, Grays Harbor Energy</p> <p>24</p> <p>25 Jeremy Smith (*)</p> <p>Chehalis Generation Facility, PacifiCorp</p> <p>Denis Mehinagic (*)</p> <p>Columbia Generating Station &amp; WNP-1/4, Energy Northwest</p>	<p style="text-align: right;">Page 5</p> <p>1 MEETING INDEX</p> <p>2 EVENT: PAGE NO.</p> <p>3 Call to order 6</p> <p>4 Roll call 6</p> <p>5 Proposed agenda 12</p> <p>6 Minutes</p> <p>7 October 16, 2024, monthly meeting minutes 12</p> <p>8 Projects</p> <p>9 Kittitas Valley Wind Project 13</p> <p>10 Wild Horse Wind Power Project 14</p> <p>11 Chehalis Generation Facility 14</p> <p>12 Grays Harbor Energy Center 14</p> <p>13 Columbia Solar 15</p> <p>14 Columbia Generating Station and WNP 1/4 15</p> <p>15 Goose Prairie Solar 17</p> <p>16 High Top and Ostrea 19</p> <p>17 Horse Heaven Wind Farm 19</p> <p>18 Wautoma Solar 20</p> <p>19 Hop Hill Solar 25</p> <p>20 Carriger Solar 27</p> <p>21 Wallula Gap 27</p> <p>22 Goldeneye BESS 29</p> <p>23 Adjournment 30</p> <p>24</p> <p>25</p>

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1 BE IT REMEMBERED that on Wednesday,  
2 November 20, 2024, at 621 Woodland Square Loop  
3 Southeast, Lacey, Washington, at 1:31 p.m., the  
4 following Monthly Meeting of the Washington State  
5 Energy Facility Site Evaluation Council was held, to  
6 wit:  
7  
8 <<<<<< >>>>>>  
9  
10 CHAIR DREW: Good afternoon. This  
11 is Kathleen Drew, chair of the Energy Facility Site  
12 Evaluation Council, calling our November meeting to  
13 order.  
14 Ms. Grantham, will you call the roll.  
15 MS. GRANTHAM: Certainly, Chair  
16 Drew.  
17 Department of Commerce.  
18 MS. OSBORNE: Elizabeth Osborne,  
19 present.  
20 MS. GRANTHAM: Department of  
21 Ecology.  
22 MR. LEVITT: Eli Levitt, present.  
23 MS. GRANTHAM: Department of Fish  
24 and Wildlife.  
25 MR. LIVINGSTON: Mike Livingston,

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1 present.  
2 MS. GRANTHAM: Department of  
3 Natural Resources.  
4 MR. YOUNG: Lenny Young, present.  
5 MS. GRANTHAM: Utilities &  
6 Transportation Commission.  
7 MS. BREWSTER: Stacey Brewster,  
8 present.  
9 MS. GRANTHAM: For local government  
10 and optional State agencies: For the Horse Heaven  
11 project: Benton County, Ed Brost.  
12 I believe I saw Mr. Brost's phone number in the  
13 chat.  
14 Okay. Wautoma Solar: For Benton County, Dave  
15 Sharp.  
16 Washington State Department of Transportation,  
17 Paul Gonseth.  
18 MR. GONSETH: Paul Gonseth,  
19 present.  
20 MS. GRANTHAM: Hop Hill Solar:  
21 Benton County, Paul Krupin.  
22 Carriger Solar: Klickitat County, Matt Chiles.  
23 Wallula Gap --  
24 MR. CHILES: Matt --  
25 MS. GRANTHAM: -- project: For

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1 Bent- -- oh. Is that Matt Chiles?  
2 Mr. Chiles, was that you?  
3 Hearing none. I will move on.  
4 Wallula Gap: For Benton County, Adam Fyall.  
5 And then for Goldeneye BESS: For Skagit County,  
6 Bobby [sic] Eckroth.  
7 MR. ECKROTH: Robby Eckroth,  
8 present.  
9 MS. GRANTHAM: Thank you.  
10 Assistant attorney generals. Jon Thompson.  
11 MR. THOMPSON: Present.  
12 MS. GRANTHAM: Zack Packer.  
13 MR. PACKER: Present.  
14 MS. GRANTHAM: And I know that we  
15 have a new assistant attorney general in. There is a  
16 Talia, but I do not know how to pronounce your last  
17 name.  
18 Talia, are you present?  
19 MR. THOMPSON: She is not present.  
20 Talia Thuet.  
21 MS. GRANTHAM: "Thuet." Perfect.  
22 Thank you.  
23 Administrative law judges. Adam Torem.  
24 Laura Bradley.  
25 Dan Gerard.

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1 Or Travis Dupree.  
2 For Council staff, I will call those anticipated  
3 to speak today.  
4 Sonia Bumpus.  
5 MS. BUMPUS: Present.  
6 MS. GRANTHAM: Ami Hafkemeyer.  
7 MS. HAFKEMEYER: Present.  
8 MS. GRANTHAM: Amy Moon.  
9 MS. MOON: Amy Moon, present.  
10 MS. GRANTHAM: Sara Randolph.  
11 MS. RANDOLPH: Present.  
12 MS. GRANTHAM: Lance Caputo.  
13 MR. CAPUTO: Present.  
14 MS. GRANTHAM: John Barnes.  
15 MR. BARNES: Present.  
16 MS. GRANTHAM: Joanne Snarski.  
17 MS. SNARSKI: Present.  
18 MS. GRANTHAM: And Zia Ahmed.  
19 Operational updates. Kittitas Valley wind  
20 project.  
21 MR. CASEDAY: Jarred Caseday,  
22 present.  
23 MS. GRANTHAM: Wild Horse Wind  
24 Power Project.  
25 Grays Harbor Energy Center.

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1 Chehalis Generation Facility.  
 2 MR. SMITH: Jeremy Smith, present.  
 3 MS. GRANTHAM: Columbia Generating  
 4 Station.  
 5 MR. MEHINAGIC: Denis Mehinagic,  
 6 present.  
 7 MS. GRANTHAM: Columbia Solar.  
 8 And Goose Prairie Solar.  
 9 MR. CRIST: Jacob Crist, present.  
 10 MS. GRANTHAM: And do we have  
 11 anyone present for the counsel for the environment?  
 12 MS. REYNEVELD: Sarah Reyneveld and  
 13 Yuriy Korol are present.  
 14 MS. GRANTHAM: Thank you.  
 15 Chair, there is a quorum for all councils. Thank  
 16 you.  
 17 CHAIR DREW: Would you call the  
 18 names of the Council members that we did not hear  
 19 from. I think a couple of them are there online.  
 20 MS. GRANTHAM: Will do.  
 21 So I will circle back over to Wautoma Solar: For  
 22 Benton County, Dave Sharp.  
 23 MR. SHARP: Dave Sharp just joined.  
 24 MS. GRANTHAM: Thank you,  
 25 Mr. Sharp.

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1 Hop Hill Solar: For Benton County, Paul Krupin.  
 2 And then for Wallula Gap: For Benton County,  
 3 Adam Fyall.  
 4 And I did mark Ed Brost present, but I want to  
 5 make sure, if he is unmuted, for Benton County for  
 6 Horse Heaven.  
 7 That is everyone, Chair.  
 8 CHAIR DREW: Okay.  
 9 MR. CUSHING: This --  
 10 CHAIR DREW: Go ahead. Somebody...  
 11 MR. CUSHING: Apologies.  
 12 MR. BROST: Yeah, this is --  
 13 MR. CUSHING: Thomas Cushing --  
 14 MR. BROST: -- Ed Brost.  
 15 MR. CUSHING: -- present for --  
 16 Thomas Cushing present for Columbia Solar. I  
 17 apologize. My computer restarted in the middle of  
 18 roll.  
 19 CHAIR DREW: Understood. Thank  
 20 you.  
 21 MR. CUSHING: Thank you.  
 22 CHAIR DREW: Thank you, all. Yes,  
 23 we've had a little bit of weather in our state,  
 24 weather all the time, so appreciate everybody being  
 25 online who can be today.

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1 You have the proposed agenda in front of you.  
 2 Council members, is there a motion to adopt the  
 3 proposed agenda?  
 4 MR. YOUNG: Lenny Young. So moved.  
 5 MS. BREWSTER: Stacey Brewster.  
 6 Second.  
 7 CHAIR DREW: Thank you.  
 8 Any discussion?  
 9 All those in favor of adopting the agenda, say  
 10 "aye."  
 11 MULTIPLE SPEAKERS: Aye.  
 12 CHAIR DREW: Opposed?  
 13 The agenda's adopted.  
 14 Moving on to the meeting minutes. We have the  
 15 October 16th monthly meeting minutes.  
 16 Is there a motion to approve the monthly meeting  
 17 minutes?  
 18 MR. LIVINGSTON: Mike Livingston.  
 19 So moved.  
 20 CHAIR DREW: Is Michael --  
 21 MS. OSBORNE: Elizabeth --  
 22 CHAIR DREW: -- Living- --  
 23 MS. OSBORNE: -- Osborne.  
 24 (Unintelligible.)  
 25 CHAIR DREW: Michael Livingston

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1 moved it. Elizabeth Osborne, second.  
 2 Okay. I did not find corrections to the October  
 3 meeting minutes.  
 4 Did anyone else find corrections?  
 5 Hearing none.  
 6 All those in favor of approving the October  
 7 meeting minutes, please say "aye."  
 8 MULTIPLE SPEAKERS: Aye.  
 9 CHAIR DREW: Opposed?  
 10 The meeting minutes are adopted.  
 11 Moving on to the operational updates. I did --  
 12 is Mr. Caseday present? Or --  
 13 MR. CASEDAY: Yes.  
 14 CHAIR DREW: Thank you. Go ahead.  
 15 MR. CASEDAY: Okay. Good  
 16 afternoon, Chair Drew, EFSEC Council, and staff.  
 17 This is Jarred Caseday with EDP Renewables for the  
 18 Kittitas Valley wind power project.  
 19 On October 24, 2024, we received a complaint from  
 20 a neighboring property regarding early-morning shadow  
 21 flicker. This was caused by one turbine. We  
 22 promptly addressed the issue, and we have received no  
 23 further complaints.  
 24 CHAIR DREW: Thank you.  
 25 MR. CASEDAY: Thank you.

<p style="text-align: right;">Page 14</p> <p>1 CHAIR DREW: Wild Horse Wind Power 2 Project. 3 MS. RANDOLPH: This is Sara 4 Randolph. I didn't hear Jennifer on the line. 5 CHAIR DREW: Go ahead. 6 MS. RANDOLPH: Good afternoon. 7 Thank you, Chair Drew, Council members, and staff. 8 For the record, this is Sara Randolph, site 9 specialist for Wild Horse. 10 The facility update is provided in your packet. 11 There were no nonroutine updates to report. 12 CHAIR DREW: Thank you. 13 Chehalis Generation Facility. Mr. Smith. 14 MR. SMITH: Good afternoon, Chair 15 Drew, Council members, and EFSEC staff. This is 16 Jeremy Smith, the operations manager for Chehalis 17 Generation Facility. 18 There are no nonroutine items to report. 19 CHAIR DREW: Thank you. 20 Grays Harbor Energy Center. Is Mr. Sherin online 21 or Ms. Randolph? 22 MS. RANDOLPH: I didn't hear Chris 23 come on. 24 Thank you again, Chair Drew, Council members, and 25 staff. For the record, this is Sara Randolph, site</p>	<p style="text-align: right;">Page 16</p> <p>1 of Ecology conducted a synthetic minor air permit 2 inspection at Columbia Generating Station. The 3 purpose of the inspection was to assess the station's 4 compliance with EFSEC Order No. 873, and that order 5 is to operate multiple diesel-fired combustion units 6 to provide steam and emergency power. 7 The inspectors conducted a visual inspection / 8 walk-down of Diesel Generator 5; Diesel Generators 1, 9 2, and 3; and auxiliary boiler inside the 10 radiologically controlled area. The inspectors noted 11 the run times -- run time readings on the Diesel 12 Generators 1, 2, 3, and 5. No deficiencies were 13 noted by Ecology during the walk-down and exit 14 meetings. 15 In addition to the above inspections, Ecology and 16 EFSEC conducted an inspection of the Industrial 17 Development Complex water treatment facility; 18 specifically, the backwash water which makes its way 19 to the sanitary waste treatment facility. Energy 20 Northwest gave the inspectors a high-level overview 21 of the water treatment process and observed the 22 backwash water exiting the water treatment facility. 23 No deficiencies were noted by Ecology or EFSEC during 24 our discussions. 25 That is all I have.</p>
<p style="text-align: right;">Page 15</p> <p>1 specialist for Grays Harbor. 2 The facility update is provided in your packet. 3 There are no updates to report at this time. 4 CHAIR DREW: Thank you. 5 Columbia Solar. Mr. Cushing. 6 MR. CUSHING: Good afternoon. 7 Thank you, Chair Drew and EFSEC staff. This is 8 Thomas Cushing for Columbia Solar. 9 There are no nonroutine updates to report. 10 CHAIR DREW: Thank you. 11 Columbia Generating Station and WNP 1 and 4. 12 Mr. Mehinagic. 13 MR. MEHINAGIC: Good afternoon, 14 Chair Drew, Council members, and staff. For the 15 record, this is Denis Mehinagic providing updates for 16 Energy Northwest, Columbia Generating Station, and 17 Washington Nuclear Projects 1 and 4. 18 During the week of October 28th, the Washington 19 State Fire Marshal conducted an inspection of 20 Columbia Generating Station non-power block buildings 21 and the Industrial Development Complex. Several 22 actions were identified in the inspection report. A 23 reinspection to verify open actions has -- have been 24 resolved will occur in approximately 60 to 90 days. 25 On October 30th, the Washington State Department</p>	<p style="text-align: right;">Page 17</p> <p>1 CHAIR DREW: Thank you. 2 Are there any questions from Council members? 3 Thank you for your report. 4 Moving on to Goose Prairie Solar. Mr. Crist. 5 MR. CRIST: Good afternoon, Chair 6 Drew, EFSEC Council, and staff. So, for the record, 7 this is Jacob Crist, senior project manager on behalf 8 of Brookfield Renewable U.S., also accompanied by 9 Nelson, who is our director of asset management from 10 the operations team. He is on the call today. 11 For a construction status: So we remain on -- on 12 schedule with our contractual schedule. 13 Some up- -- upcoming milestones that we're 14 tracking: The biggest milestone is the earliest 15 possible COD date and utility sign-off date, which is 16 December 13th of this year, so -- and then targeting 17 substantial completion shortly after, with a capacity 18 test scheduled for early January of '25 and then an 19 availability testing period which would be scheduled 20 for sometime in late December. 21 So we did -- the current project early COD that 22 we were tracking is delayed due to some inverter 23 issue that -- that PCL is currently working through. 24 From the O &amp; M perspective, we did receive the 25 O &amp; M site certificate deliverables, or we did</p>

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1 receive the approval from EFSEC for the O & M site  
2 certificate deliverables, so we do appreciate the  
3 EFSEC -- all EFSEC staff members that had -- had a  
4 part in that expedited review process and getting  
5 those to us.  
6 No discharge to report on-site for the month of  
7 October. Frequent monitoring is still occurring with  
8 WSP. No findings were reported in October from WSP.  
9 And then John Barnes was on-site for a SWPPP  
10 inspection last month. We did provide a flood action  
11 plan, developed and provided for operational use, if  
12 needed, per John Barnes' request.  
13 And then I did want to again mention Nelson is  
14 the asset manager for our operations team. He'll  
15 be -- we've -- we've had a discussion, and he will be  
16 providing the operational updates likely starting in  
17 January of 2025.  
18 CHAIR DREW: Thank you.  
19 MR. CRIST: Thank you. Any  
20 questions?  
21 CHAIR DREW: Any questions?  
22 Thank you. And congratulations on your continued  
23 road towards making the site complete and ready to  
24 start up with the utility, and we look forward to  
25 hearing that next update in December.

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1 MR. CRIST: Yes. Thank you.  
2 CHAIR DREW: Moving on to High Top  
3 and Ostrea. Sara Randolph.  
4 MS. RANDOLPH: Thank you again,  
5 Chair Drew, Council members, and staff. For the  
6 record, this is Sara Randolph, site specialist for  
7 Ostrea.  
8 Last month, EFSEC issued the construction  
9 stormwater general permit, or the CSWGP, letter of  
10 coverage under the Department of Ecology general  
11 permit. There were no substantive comments to the  
12 close of the comment period, which was October 19th.  
13 EFSEC staff are continuing to receive and review  
14 documents being sent by the certificate holder for  
15 pre-construction plans.  
16 We have no other updates at this time.  
17 CHAIR DREW: Thank you.  
18 Horse Heaven wind project: Project update. Amy  
19 Moon.  
20 MS. MOON: Good afternoon, Council  
21 Chair Drew and EFSEC Council members. For the  
22 record, this is Amy Moon reporting on the Horse  
23 Heaven wind project.  
24 On October 18th of 2024, EFSEC received the  
25 governor's final decision and signed site

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1 certification agreement, or SCA, for the Horse Heaven  
2 wind project. EFSEC notified the parties of the  
3 receipt of the signed SCA signed by the governor and  
4 the subsequent appeal period. This appeal period  
5 ends on December 2nd.  
6 Does the Council have any questions?  
7 CHAIR DREW: Are there any  
8 questions from Council members?  
9 Thank you.  
10 Moving on to the Wautoma Solar Project: Project  
11 update. Mr. Caputo.  
12 MR. CAPUTO: Thank you, Chair Drew  
13 and Council members.  
14 Following the October 16 Council meeting, staff  
15 and the assistant attorney generals have worked to  
16 prepare a recommendation report to the governor for  
17 the Wautoma Solar energy project recommending  
18 approval as well as an accompanying draft site  
19 certification agreement, both of which can be found  
20 in your Council packets. These documents were  
21 provided to Council for review ahead of today's  
22 meeting, were also posted for public comment. One  
23 comment letter was received from the developer.  
24 In response to the comment letter, staff proposed  
25 the following edits to the documents.

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1 To the draft site certification agreement: In  
2 Article I.C.9, on Page 4, please correct the name of  
3 the substation from "Black Rock Substation" to  
4 "Wautoma BPA Substation."  
5 And Article III.C, on Page 7, correct the  
6 spelling of the developer's contact address from  
7 "Noble," N-o-b-l-e, to "Nobel," N-o-b-e-l.  
8 To the draft recommendation:  
9 In Section II.D, on Page 5, please correct the  
10 application date from June 8 to June 9.  
11 In Footnote 8, on Page 7, please correct the  
12 spelling of "Yakama" from Y-a-k-i-m-a to Y-a-k-a-m-a  
13 to reflect the correct spelling in reference to the  
14 Yakama Nation.  
15 Staff requests the Council discuss and vote on  
16 whether to approve the draft documents with the  
17 proposed amendments.  
18 May I answer any questions?  
19 CHAIR DREW: Are there any  
20 questions for Mr. Caputo?  
21 So I do -- we did have an adjudicative  
22 deliberation session just prior to this meeting, and  
23 I do want to report to all at this meeting that the  
24 Council voted unanimously in favor of the  
25 adjudicative order to preempt the local zoning for



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1 the Wautoma project. That order will be posted with  
2 the documents today or as soon as we get the final  
3 signatures on the document.  
4 Moving on to the Council -- the recommendation to  
5 the governor and the site certification agreement.  
6 For the staff, have those minor edits that came  
7 in been added to the SCA, the site certification  
8 agreement?  
9 MS. HAFKEMEYER: Yes, Chair Drew,  
10 we have provided the Council a red-lined copy that  
11 reflects those four edits, two in each document.  
12 CHAIR DREW: Okay.  
13 So, Council members, we have discussed in  
14 previous meetings the recommendation to the governor  
15 as well as you've had a chance to review that and the  
16 site certification agreement. And I would ask if  
17 there is a motion to approve that recommendation and  
18 site certification agreement.  
19 MR. YOUNG: Lenny Young. I move to  
20 approve the recommendation and the SCA.  
21 CHAIR DREW: Thank you.  
22 Second?  
23 MS. BREWSTER: Stacey Brewster.  
24 Second.  
25 CHAIR DREW: So that brings it up

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1 for discussion.  
2 Do Council members have a discussion of this  
3 motion item?  
4 I can start off the discussion by saying that, as  
5 we deliberated on the Wautoma project, it was clear  
6 to the Council that this project had much positive,  
7 in that it's in a secluded location. It -- the  
8 applicant worked very hard with staff and any  
9 interested parties to address concerns that came  
10 forward from the project.  
11 We held the adjudication and then the hearing on  
12 the adjudication to see if others had comments or  
13 concerns. Overall, this is a very well-put-together  
14 application. The work by the staff and the work by  
15 the applicant has been excellent in addressing all  
16 concerns. So I encourage a "yes" vote on this  
17 recommendation to the governor.  
18 Are there other comments?  
19 I would -- I would also add that the property  
20 owners have expressed that this action by the Council  
21 will allow them to continue to farm with their  
22 declining well and also to gain income from the  
23 leasing of their property for this project. So  
24 appreciate the input from -- from them as well.  
25 If there is nothing further, I would ask

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1 Ms. Grantham to call the roll for approval of the  
2 recommendation to the governor and the site  
3 certification agreement.  
4 MS. GRANTHAM: Certainly.  
5 Chair Drew.  
6 CHAIR DREW: Aye.  
7 MS. GRANTHAM: Department of --  
8 excuse me. Department of Commerce, Elizabeth  
9 Osborne.  
10 MS. OSBORNE: Aye.  
11 MS. GRANTHAM: Department of  
12 Ecology, Eli Levitt.  
13 MR. LEVITT: Aye.  
14 MS. GRANTHAM: Department of Fish  
15 and Wildlife, Mike Livingston.  
16 MR. LIVINGSTON: Aye.  
17 MS. GRANTHAM: Department of  
18 Natural Resources, Lenny Young.  
19 MR. YOUNG: Aye.  
20 MS. GRANTHAM: Utilities &  
21 Transportation Commission, Stacey Brewster.  
22 MS. BREWSTER: Aye.  
23 MS. GRANTHAM: And for the Wautoma  
24 Solar project: For Benton County, Dave Sharp.  
25 MR. SHARP: Aye.

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1 MS. GRANTHAM: And for the  
2 Washington State Department of Transportation, Paul  
3 Gonseth.  
4 MR. GONSETH: Aye.  
5 CHAIR DREW: The vote to approve  
6 this project is unanimous. Thank you very much for  
7 all your work, Council members, and thank you very  
8 much for the work to move this application through  
9 our process to our staff.  
10 With that, we'll move on to the Hop Hill Solar  
11 Project update. Mr. Barnes. Something was going to  
12 get me.  
13 MR. BARNES: Thank you, Chair Drew  
14 and Council members. For the record, this is John  
15 Barnes, EFSEC staff, for the Hop Hill application.  
16 Staff continue to review materials for the  
17 applicant -- from the applicant -- excuse me -- in  
18 coordination with our contracted agencies, our  
19 consultant, and tribal governments.  
20 On November 12th, 2024, EFSEC received from the  
21 applicant a request to extend the 12-month  
22 application review period. The 12 -- the review  
23 deadline for the Hop Hill application is set to  
24 expire on December 22nd of 2024. The 12-month  
25 extension would allow the applicant to complete the

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1 additional studies and allow EFSEC to be able to  
2 issue a SEPA threshold determination.  
3 The applicant has drafted an application review  
4 extension letter that has been placed on the EFSEC  
5 website for public review comments ahead of this  
6 meeting. No comments were received. If granted, the  
7 new application deadline would be December 22nd,  
8 2025.  
9 At this time, staff recommends the Council vote  
10 to approve the application extension now in front of  
11 you.  
12 Are there any questions?  
13 CHAIR DREW: Are there any  
14 questions from Council members?  
15 Hearing none.  
16 Is there a motion to approve the extension  
17 request for Hop Hill Solar?  
18 MS. BREWSTER: Stacey Brewster. So  
19 moved.  
20 CHAIR DREW: Second?  
21 MS. OSBORNE: Elizabeth Osborne.  
22 Second.  
23 CHAIR DREW: Thank you.  
24 Discussion?  
25 All those in favor, please say "aye."

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1 MULTIPLE SPEAKERS: Aye.  
2 CHAIR DREW: Opposed?  
3 Motion carries. Thank you.  
4 Moving on to Carriger Solar project update.  
5 Ms. Snarski.  
6 MS. SNARSKI: Thank you, Chair Drew  
7 and Council members. For the record, this is Joanne  
8 Snarski, the siting specialist for Carriger Solar.  
9 On November 8th, we received concurrence from  
10 Ecology regarding the findings of the amended and  
11 revised wetlands and water bodies report. It's dated  
12 October 2024.  
13 Also at the end of October, we received feedback  
14 from the Washington State Department of  
15 Transportation on the applicant's scoping letter for  
16 the traffic impact analysis. With that, Cypress  
17 Creek Renewables is moving forward on the development  
18 of their traffic impact analysis.  
19 CHAIR DREW: Thank you.  
20 MS. SNARSKI: Any questions?  
21 CHAIR DREW: Thank you for your  
22 report.  
23 Moving on to the Wallula Gap project update.  
24 Mr. Barnes.  
25 MR. BARNES: Thank you, Chair Drew

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1 and Council members. For the record, this is John  
2 Barnes, EFSEC staff, for the Wallula Gap application.  
3 On April 23rd, 2024, EFSEC held a land-use  
4 consistency hearing at the Kennewick Valley Grange,  
5 in Benton County, for the Wallula Gap project.  
6 Following that hearing, a land-use order of  
7 inconsistency for the application was developed in  
8 coordination with the administrative law judge, our  
9 assistant attorney generals, and staff. Our AAG is  
10 available on the call if there are any questions.  
11 The land-use order was placed on the EFSEC  
12 website for public review and comments ahead of this  
13 meeting. No comments were received.  
14 At this time, staff recommend the Council vote to  
15 approve the land-use order now in front of you.  
16 Are there any questions?  
17 CHAIR DREW: Are there any  
18 questions?  
19 So, again, this is an order finding that the  
20 project is inconsistent with the local land-use --  
21 with the land use. Leave it as a period there.  
22 Sorry about that. Words fail me.  
23 So you have had a chance to review this land-use  
24 order.  
25 Is there a motion to approve the land-use order?

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1 MR. LIVINGSTON: Mike Livingston.  
2 So moved.  
3 CHAIR DREW: Second?  
4 MS. BREWSTER: Stacey Brewster.  
5 Second.  
6 CHAIR DREW: Discussion?  
7 All those in favor of approving the land-use  
8 order for the Wallula Gap project, please say "aye."  
9 MULTIPLE SPEAKERS: Aye.  
10 CHAIR DREW: Opposed?  
11 Motion is carried. Thank you.  
12 We now have a project update for Goldeneye BESS.  
13 Mr. Ahmed.  
14 MR. CAPUTO: Chair Drew and  
15 Council, for the record, this is Lance Caputo  
16 reporting for Zia Ahmed, siting specialist for the  
17 Goldeneye battery energy storage project.  
18 We are currently finalizing a second data request  
19 for the applicants and plan to send it by the end of  
20 November. We are continuing to review the  
21 application materials in coordination with our  
22 contracted agencies.  
23 There are no other updates at this time.  
24 CHAIR DREW: Thank you.  
25 With that, that completes our agenda for today.

<p style="text-align: right;">Page 30</p> <p>1 So thank you, all, for your participation. And this 2 meeting is adjourned. 3 (Meeting adjourned at 4 1:59 p.m.) 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25</p>	
<p style="text-align: right;">Page 31</p> <p>1 STATE OF WASHINGTON ) I, John M.S. Botelho, CCR, RPR, 2 ) ss a certified court reporter 3 County of Pierce ) in the State of Washington, do 4 hereby certify: 5 6 That the foregoing Monthly Meeting of the Washington 7 State Energy Facility Site Evaluation Council was conducted 8 in my presence and adjourned on November 20, 2024, and 9 thereafter was transcribed under my direction; that the 10 transcript is a full, true and complete transcript of the 11 said meeting, transcribed to the best of my ability; 12 That I am not a relative, employee, attorney or counsel 13 of any party to this matter or relative or employee of any 14 such attorney or counsel and that I am not financially 15 interested in the said matter or the outcome thereof; 16 17 IN WITNESS WHEREOF, I have hereunto set my hand 18 this 9th day of December, 2024. 19 20 21 22 23 24 25</p> <p style="text-align: center;">_____ /s/John M.S. Botelho, CCR, RPR Certified Court Reporter No. 2976 (Certification expires 5/26/2025.)</p> <p style="text-align: right;">31</p>	

## EFSEC Monthly Council Meeting – Facility Update Format

Facility Name: Kittitas Valley Wind Power Project

Operator: EDP Renewables

Report Date: December 4, 2024

Reporting Period: November 2024

Site Contact: Jarred Caseday, Operations Manager

Facility SCA Status: Operational

### **Operations & Maintenance (only applicable for operating facilities)**

- Power generated: 12,237.43 MWH.
  - Wind speed: 4.52m/s.
  - Capacity Factor: 16.76%.
- 

### **Environmental Compliance**

- No incidents

### **Safety Compliance**

- Nothing to report

### **Current or Upcoming Projects**

- Nothing to report

### **Other**

- No sound complaints
- No shadow flicker complaints

## EFSEC Monthly Council Meeting – Facility Update

**Facility Name:** Wild Horse Wind Facility  
**Operator:** Puget Sound Energy  
**Report Date:** December 11, 2024  
**Report Period:** November 2024  
**Site Contact:** Jennifer Galbraith  
**SCA Status:** Operational

---

### Operations & Maintenance

November generation totaled 47,425 MWh for an average capacity factor of 24.16%.

### Environmental Compliance

Nothing to report.

### Safety Compliance

Kittitas County Fire Marshall conducted the annual Fire Life and Safety Inspection on 11/18/24. No violations were identified (see inspection report attached).

### Current or Upcoming Projects

Nothing to report.

### Other

Nothing to report.



# FIRE LIFE AND SAFETY INSPECTION RESULTS

411 N. Ruby St., Suite 2, Ellensburg, WA 98926  
509-962-7657  
[www.co.kittitas.wa.us/cds/firemarshal](http://www.co.kittitas.wa.us/cds/firemarshal)

<b>Account Name:</b>	WILD HORSE WIND FACILITY	<b>Account #</b>	FI-09-00117
	25901 VANTAGE HWY ELLENSBURG, WA 98926 Identified as	<b>Parcel #</b>	480936

Inspector	Inspection Type	Inspection Date	Status	Comments
Marvin Douvier FM	FLS - ANNUAL	11/19/2024	NO APPARENT VIOLATION	See you next year!

Group	Task Description	Status	Comments
	<i>Post occupant load signage in assembly areas.</i>	NO VIOLATION	
	<i>Post evacuation plan for structure in a conspicuous location..</i>	NO VIOLATION	
	<i>Other violation</i>	NO VIOLATION	
	<i>Install, repair, or replace smoke and carbon monoxide detectors. Required in all sleeping areas.</i>	NO VIOLATION	
	<i>Other violation</i>	NO VIOLATION	
	<i>Other violation</i>	NO VIOLATION	
	<i>Other violation</i>	NO VIOLATION	
<b>A. EXTERIOR ASSESSMENT</b>	<i>Building number not posted</i>	NO VIOLATION	
	<i>Obstructed FDC</i>	NO VIOLATION	
	<i>Obstructed fire hydrant</i>	NO VIOLATION	
	<i>Gas meter protection</i>	NO VIOLATION	
	<i>Storage proximity</i>	NO VIOLATION	
	<i>Storage under eaves</i>	NO VIOLATION	
	<i>Key Boxes</i>	NO VIOLATION	
<b>B. EXITS</b>	<i>Exit travel</i>	NO VIOLATION	



# FIRE LIFE AND SAFETY INSPECTION RESULTS

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509-962-7657  
[www.co.kittitas.wa.us/cds/firemarshal](http://www.co.kittitas.wa.us/cds/firemarshal)

Group	Task Description	Status	Comments
<b>B. EXITS</b>	<i>Exits obstructed</i>	NO VIOLATION	
	<i>Panic hardware</i>	NO VIOLATION	
	<i>Number of exits</i>	NO VIOLATION	
	<i>Unapproved locking devices</i>	NO VIOLATION	
<b>C. EXIT LIGHTING AND SIGNS</b>	<i>Exit signs battery backup</i>	NO VIOLATION	
	<i>Exit signs required</i>	NO VIOLATION	
	<i>Exit sign burnt out</i>	NO VIOLATION	
	<i>Emergency lighting</i>	NO VIOLATION	
	<i>"to remain unlocked" sign</i>	NO VIOLATION	
<b>D. EXTINGUISHERS</b>	<i>Class K extinguisher</i>	NO VIOLATION	
	<i>Number of extinguishers</i>	NO VIOLATION	
	<i>Extinguisher placement</i>	NO VIOLATION	
	<i>Extinguisher obstructed</i>	NO VIOLATION	
	<i>Extinguisher maintenance</i>	NO VIOLATION	
	<i>Signs indicating location</i>	NO VIOLATION	
	<i>Minimum extinguisher size. Minimum 2A/10BC required.</i>	NO VIOLATION	
<b>E. FIRE ALARM SYSTEM</b>	<i>Alarm Service Report</i>	NO VIOLATION	
	<i>Alarm Maintenance</i>	NO VIOLATION	
	<i>Devices obstructed</i>	NO VIOLATION	
<b>F. FLAMMABLE / COMBUSTIBLE LIQUIDS</b>	<i>Storage cabinet</i>	NO VIOLATION	
	<i>Improper housekeeping</i>	NO VIOLATION	
	<i>No storage area</i>	NO VIOLATION	
	<i>Close to heating appliance</i>	NO VIOLATION	
	<i>Fueled equipment</i>	NO VIOLATION	
	<i>Oily rags</i>	NO VIOLATION	
	<i>Compressed gas tanks</i>	NO VIOLATION	
<i>Equipment rooms</i>	NO VIOLATION		



# FIRE LIFE AND SAFETY INSPECTION RESULTS

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509-962-7657  
[www.co.kittitas.wa.us/cds/firemarshal](http://www.co.kittitas.wa.us/cds/firemarshal)

Group	Task Description	Status	Comments
<b>F. FLAMMABLE / COMBUSTIBLE LIQUIDS</b>	<i>Flammable liquids spill containment</i>	NO VIOLATION	
<b>G. ELECTRICAL</b>	<i>Extension cord usage</i>	NO VIOLATION	
	<i>Electrical panel labeling</i>	NO VIOLATION	
	<i>Portable heaters</i>	NO VIOLATION	
	<i>Improper power strip usage</i>	NO VIOLATION	
	<i>Panel obstructed</i>	NO VIOLATION	
	<i>No cover plate</i>	NO VIOLATION	
	<i>Multi-plug adapter</i>	NO VIOLATION	
<b>H. FIRE WALLS AND DOORS</b>	<i>Restrained fire door</i>	NO VIOLATION	
	<i>Breached wall or ceiling</i>	NO VIOLATION	
	<i>Fire assembly needs repair</i>	NO VIOLATION	
<b>I. KITCHEN SUPPRESSION</b>	<i>Cleaning of hood and duct</i>	NO VIOLATION	
	<i>Six month service needed</i>	NO VIOLATION	
	<i>Illegal cooking operation</i>	NO VIOLATION	
<b>J. AUTOMATIC SPRINKLER</b>	<i>Annual service needed</i>	NO VIOLATION	
	<i>FDC cap needed</i>	NO VIOLATION	
	<i>Sprinkler clearance</i>	NO VIOLATION	
	<i>Provide sprinkler protection</i>	NO VIOLATION	
	<i>Damaged/Painted heads</i>	NO VIOLATION	
	<i>Spare heads and/or wrench</i>	NO VIOLATION	
	<i>Hanging material</i>	NO VIOLATION	
	<i>Fire-flow water storage tank or reservoir. Tank level, condition, free of debris, flow test currency.</i>	NO VIOLATION	
<b>K. FUEL DISPENSING</b>	<i>Fire extinguisher</i>	NO VIOLATION	
	<i>Emergency shutoff</i>	NO VIOLATION	
	<i>Provide signage</i>	NO VIOLATION	





# FIRE LIFE AND SAFETY INSPECTION RESULTS

411 N. Ruby St., Suite 2, Ellensburg, WA 98926  
509-962-7657  
[www.co.kittitas.wa.us/cds/firemarshal](http://www.co.kittitas.wa.us/cds/firemarshal)

Group	Task Description	Status	Comments
<b><i>K. FUEL DISPENSING</i></b>	<b><i>Replace hoses</i></b>	NO VIOLATION	
<b><i>L. HOTEL / APARTMENTS</i></b>	<b><i>Evacuation routes</i></b>	NO VIOLATION	
	<b><i>Fire alarm system</i></b>	NO VIOLATION	
	<b><i>Smoke detectors</i></b>	NO VIOLATION	
<b><i>X. NO APPARENT VIOLATIONS</i></b>	<b><i>No Apparent Violations</i></b>	NO VIOLATION	

## EFSEC Monthly Council Meeting – Facility Update

Facility Name: Chehalis Generation Facility  
Operator: PacifiCorp  
Report Date: December 2, 2024  
Reporting Period: November 2024  
Site Contact: Jeremy Smith, Operations Manager  
Facility SCA Status: Operational

### Operations & Maintenance

-Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.

- 273,144 net MW-hrs. generated in the reporting period for a capacity factor of 75.98%
- 

**The following information must be reported to the Council if applicable to the facility:**

### Environmental Compliance

-Monthly Water Usage: 1,381,767 gallons

- Both of the City of Chehalis water meters are out of commission. Chehalis utility district has replacements on order.

-Monthly Wastewater Returned: 1,218,472 gallons

-Permit status if any changes.

- No changes.

-Update on progress or completion of any mitigation measures identified.

- Nothing to report

-Any EFSEC-related inspections that occurred.

- Nothing to report.

-Any EFSEC-related complaints or violations that occurred.

- Nothing to report

-Brief list of reports submitted to EFSEC during the monthly reporting period.

- Nothing to report

### Safety Compliance

-Safety training or improvements that relate to SCA conditions.

- Zero injuries this reporting period for a total of 3,410 days without a Lost Time Accident.

**Current or Upcoming Projects**

- Planned site improvements.
  - No planned changes.
- Upcoming permit renewals.
  - Nothing to report.
- Additional mitigation improvements or milestones.
  - Nothing to report.

**Other**

- Current events of note (e.g., Covid response updates, seasonal concerns due to inclement weather, etc.).
  - Nothing to report.
- Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).
  - Nothing to report.
- Public outreach of interest (e.g., schools, public, facility outreach).
  - Nothing to report.

Respectfully,



Jeremy Smith  
Gas Plant Operations Manager  
Chehalis Generation Facility

### EFSEC Monthly Council Meeting – Facility Update

Facility Name: Grays Harbor Energy Center

Operator: Grays Harbor Energy LLC

Report Date: December 18, 2024

Reporting Period: November 2024

Site Contact: Chris Sherin

Facility SCA Status: Operational

#### Operations & Maintenance

-GHEC generated 101,009MWh during the month and 2,673,775 MWh YTD.

---

**The following information must be reported to the Council if applicable to the facility:**

#### Environmental Compliance

- There were no emissions, outfall, or storm water deviations, during the month.
- Routine monthly, quarterly, and annual reporting to EFSEC Staff.
  - o Monthly Outfall Discharge Monitor Report (DMR).
- Requested a Startup Reclassification.

#### Safety Compliance

- None.

#### Current or Upcoming Projects

- Submitted the Acid Rain Permit Application for permit renewal in accordance with Permit Requirements 1(i) of Acid Rain Permit No. EFSEC/10-01-AR.
- NPDES permit renewal application submitted to EFSEC in December 2023 in accordance with Section S6.A of NPDES Permit No. WA0024961.

#### Other

-None.

## EFSEC Monthly Council Meeting Facility Update

Facility Name: Columbia Solar Projects (Penstemon, Camas and Urtica)

Operator: Tuusso Energy, LLC

Report Date: December 12 2024

Reporting Period: 30 Days from November 1, 2024

Site Contact: Thomas Cushing

Facility SCA Status: Operation

### Construction Status

- Penstemon
    - Currently operational
    - Total Generation during the month of November was 290 MWh
  
  - Camas
    - Currently operational
    - Total Generation during the month of November was 302 MWh
  
  - Urtica
    - Currently operational
    - Total Generation during the month of November was 329 MWh
-

## EFSEC Monthly Council Meeting

Facility Name: **Columbia Generating Station and Washington Nuclear Project 1 and 4 (WNP-1/4)**

Operator: **Energy Northwest**

Report Date: **December 18<sup>th</sup>, 2024**

Reporting Period: **November 2024**

Site Contact: **Denis Mehinagic**

Facility SCA Status: **Operational**

CGS Net Electrical Generation for November 2024: **821,615 Mega Watt-Hours.**

---

**The following information must be reported to the Council if applicable to the facility:**

**Environmental Compliance:**

No update.

**Safety Compliance**

No update.

**Current or Upcoming Projects**

No update.

**Other**

No update.

## EFSEC Monthly Council Meeting – Facility Update Format

Facility Name: Goose Prairie Solar

Operator: Brookfield Renewable US

Report Date: 12/10/24

Reporting Period: 11/13/24 to 12/10/24

Site Contact: Jacob Crist, Nelson Jia

Facility SCA Status: (Pre-construction/**Construction**/Operational/Decommission)

### Construction Status (only applicable for projects under construction)

-On schedule or not. If not, provide additional information/explanation.

1. **Project remains on time with the contractual schedule.**
2. **Upcoming Milestone Dates for commissioning activities.**
  - a. **Capacity Testing scheduled to complete in early 2025, Availability Testing has commenced.**
3. **Final Completion is scheduled for early March 2025.**

-Phase/Brief update on status/month in review.

1. **Project is considered Substantially Complete. BPA has approved the project on 12/4/2024**
2. **The project started selling merchant power on 12/5/2024.**

### Operations & Maintenance (only applicable for operating facilities)

-Energy generated for the reporting period.

-Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.

**O&M site certificate deliverables have been approved by EFSEC**

**Nelson will provide the generation updates since 12/5/2024.**

---

**The following information must be reported to the Council if applicable to the facility:**

#### Environmental Compliance

-Permit status if any changes.

-Update on progress or completion of any mitigation measures identified.

1. **No discharge on the site reported in November.**

-Any EFSEC-related inspections that occurred.

1. **Frequent Monitoring is occurring through WSP with no findings reported for November**

-Any EFSEC-related complaints or violations that occurred.

#### Safety Compliance

-Safety training or improvements that relate to SCA conditions.

#### Current or Upcoming Projects

-Planned site improvements.

-Upcoming permit renewals.

-Additional mitigation improvements or milestones.

#### Other

-Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).

**Asset Manager for Goose, Nelson Jia will provide the operational updates starting in January. He will also provide the latest generation report for Goose that started production on 12/5/2024.**

# High Top Solar Project

## General Description:

Ostrea Solar is an 80 MW solar photovoltaic (PV) project complete with an optional battery storage system (BESS) on eight parcels of land within the Agricultural Zoning District, near the city of Moxee, not to exceed 811.3 acres. The Project will consist of PV panels, single axis tracking PV modules and inverters, an electrical collection system, a Battery Energy Storage System (BESS), an operation and maintenance building, access roads, interior roads, security fencing, a collector substation, and electrical interconnection infrastructure.

## Location:

Unincorporated Yakima County, WA. 22 miles east of Moxee.

## Applicant:

Cypress Creek Renewables

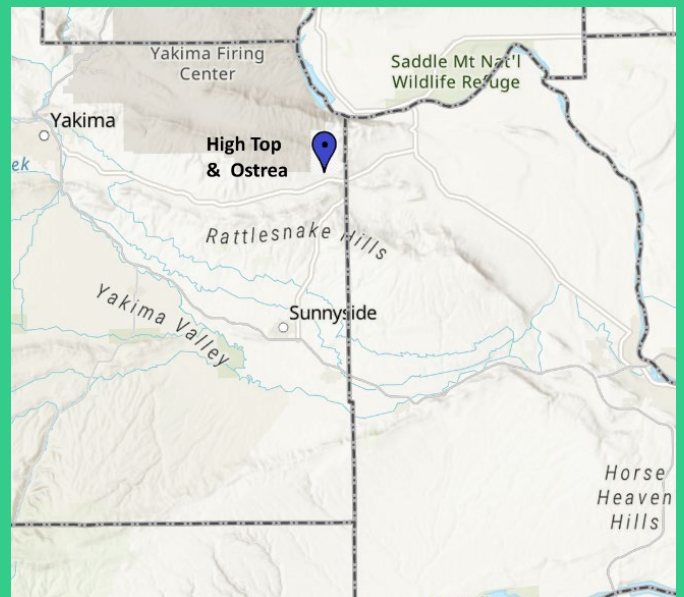
## Milestone Dates:

- November 30, 2021, Original ASC Submitted
- April 6, 2023, SCA Executed and Signed by Governor Jay Inslee

## Status:

Application Approved
SCA Signed
<b>Pre-Construction</b>
Construction
Prior to Commercial Operations
Operations
Termination, Decommissioning, and Site Restoration

## Location Map:





# Ostrea Solar Project

## General Description:

Ostrea Solar is an 80 MW solar photovoltaic (PV) project complete with an optional battery storage system (BESS) on eight parcels of land within the Agricultural Zoning District, near the city of Moxee, not to exceed 811.3 acres. The Project will consist of PV panels, single axis tracking PV modules and inverters, an electrical collection system, a Battery Energy Storage System (BESS), an operation and maintenance building, access roads, interior roads, security fencing, a collector substation, and electrical interconnection infrastructure.

## Location:

Unincorporated Yakima County, WA. 22 miles east of Moxee.

## Applicant:

Cypress Creek Renewables

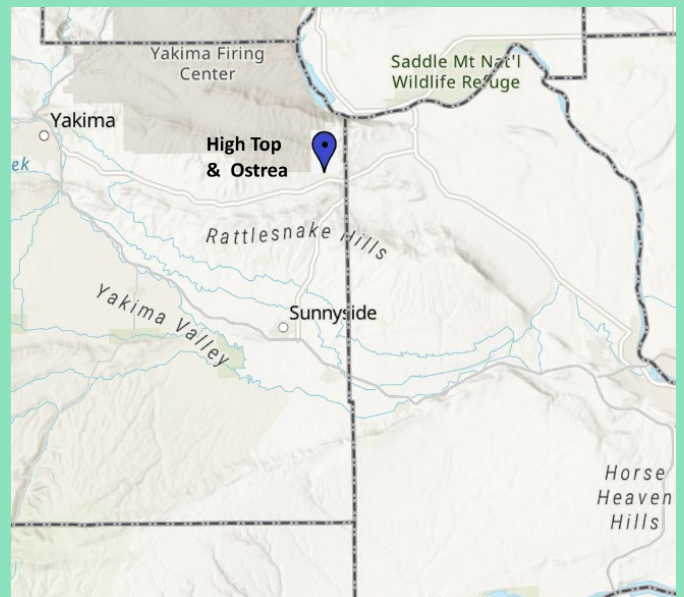
## Milestone Dates:

- November 30, 2021, Original ASC Submitted
- April 6, 2023, SCA Executed and Signed by Governor Jay Inslee
- August 21, 2024, Council Approved Ostrea ISRP

## Status:

Application Approved
SCA Signed
<b>Pre-Construction</b>
Construction
Prior to Commercial Operations
Operations
Termination, Decommissioning, and Site Restoration

## Location Map:



# Horse Heaven Wind Project

## General Description:

Proposed construction of a renewable energy facility that would have a nameplate energy generating capacity of up to 1,150 megawatts (MWs) for a combination of wind and solar facilities as well as battery energy storage systems (BESS). Meteorological Towers (MET), overhead transmission lines, and Operations and Maintenance (O&M) Facilities are also proposed.

Project area: 72,428 acres, privately owned land in which five DNR parcels are located within.

## Location:

Unincorporated Central Benton County south of the Tri-Cities.

## Applicant:

Horse Heaven Wind Farm, LLC.

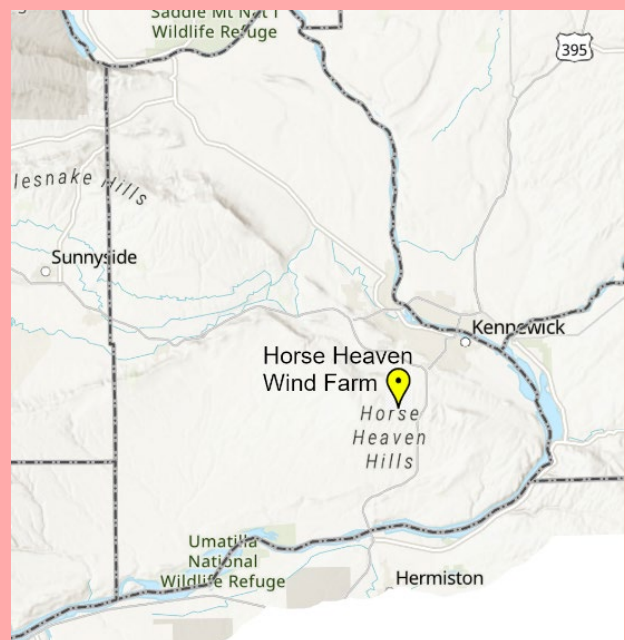
## Milestone Dates:

- February 8, 2021, Original ASC Submitted
- May 17, 2022, Council issues Order No. 883 of Land Use Consistency – Finding Proposed Site Consistent with Land Use Regulations.
- October 31, 2023, Final Environmental Impact Statement Issued.
- April 17, 2024, Adjudicative Order Resolving Contested Issues.
- April 29, 2024, Recommendation to the Governor Submitted.
- May 25, 2024, Governor Remanded the Council’s Recommendation.
- September 17, 2024, Final Recommendation to the Governor Submitted.
- October 18, 2024, Received Signed SCA and Final Decision from the Governor.
- November 21, 2024, Applicant Signed the SCA.

## Status:

Application Approved
SCA Signed
Pre-Construction
Construction
Prior to Commercial Operations
Operations
Termination, Decommissioning, and Site Restoration

## Location Map:



# Wautoma Solar Energy Project

## General Description:

A 470 MW solar PV facility complete with four-hour, 470 MW battery energy storage system. Includes 0.25-mile overhead transmission line connecting to BPA substation. Project area: 4,573 acres, privately owned land.

## Location:

Unincorporated NW Benton County.

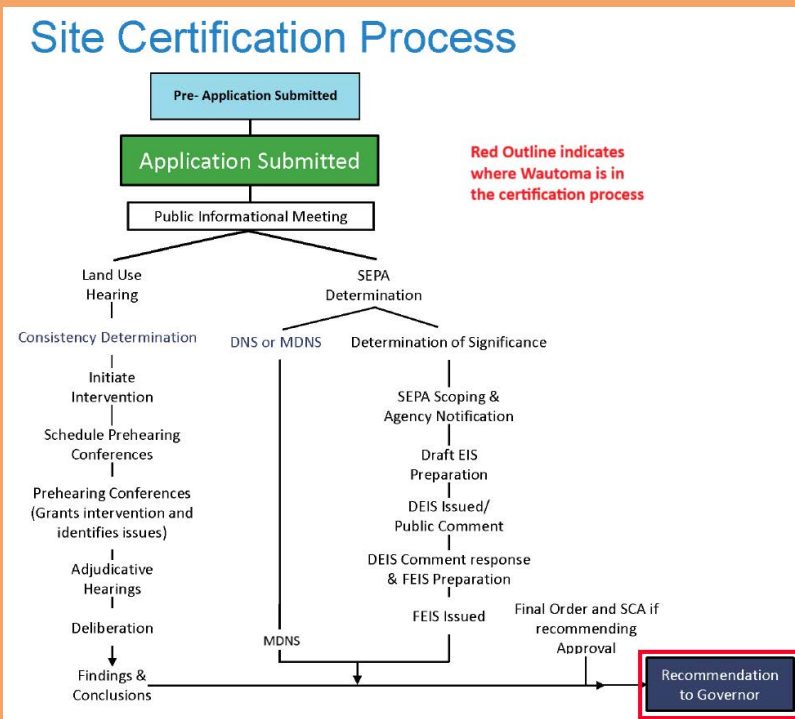
## Applicant:

Innergex Renewable Development USA, LLC.

## Milestone Dates:

- June 9, 2022, Original ASC Submitted
- November 16, 2022, Council issues order of Inconsistent Land Use
- May 20, 2024, MDNS Issued
- July 22, 2024, Prehearing Conference for Adjudication on Preemption
- September 25, 2024, Adjudicative Hearings
- November 20, 2024, Final Recommendation to the Governor Submitted.

## Status:



## Location Map:



# Hop Hill Solar Energy Project

**General Description:**

HOHI bn, LLC (Applicant), a subsidiary of BNC DEVCO, LLC, which is a joint venture between BrightNight, LLC and Cordelio Power. Hop Hill Solar project is an up to 500-megawatt<sup>2</sup> (MW) solar photovoltaic (PV) generation facility coupled with an up to 500-MW battery energy storage system (BESS). The Solar Array Siting Area encompasses approximately 11,179 buildable acres and the overhead 230-kV gen-tie line will be developed within a 150-foot-wide corridor and microsited within the approximately 10,841-acre Transmission Line Corridor Siting Area). The final solar array area anticipated to be approximately 6,000 acres.

**Location:**

Benton County, Washington.

**Applicant:**

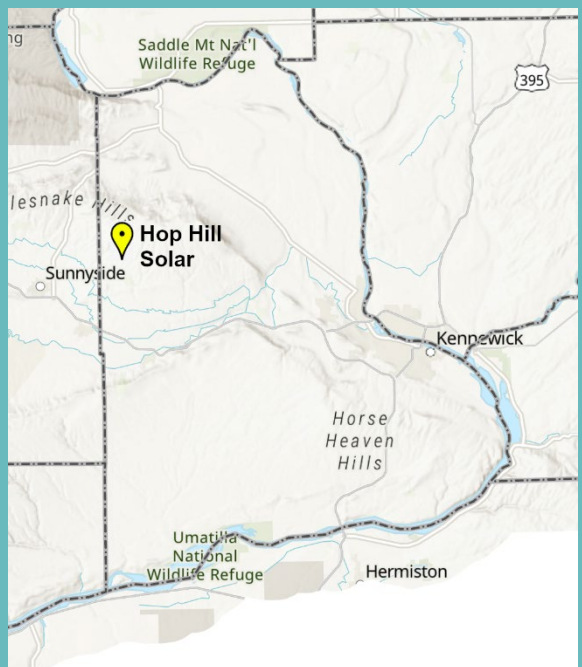
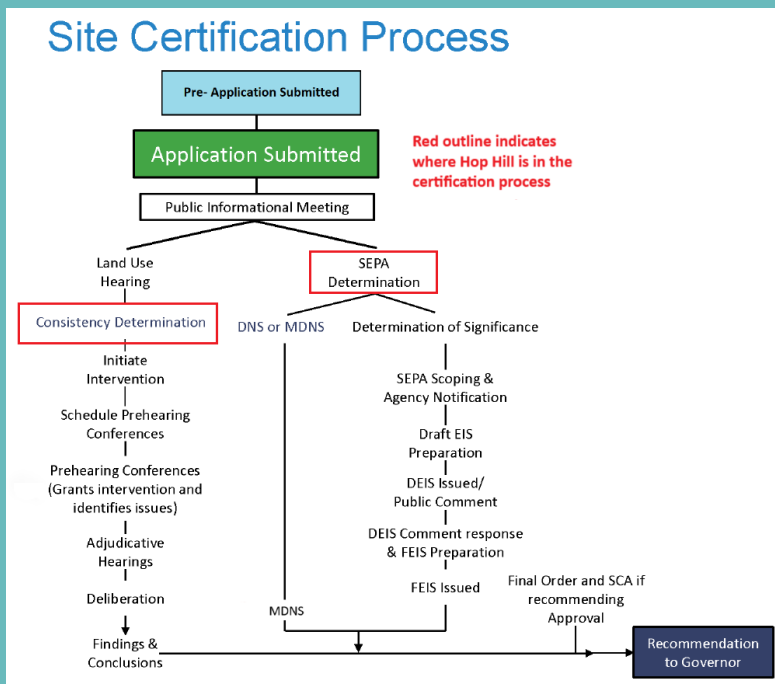
BrightNight, LLC.

**Milestone Dates:**

- December 22, 2022, Original ASC Submitted
- February 23, 2023, Public Comment Hearing, Land Use Consistency Hearing
- November 3, 2023, Brightnight requests application review extension (original date:12/22/23 to 12/22/24)
- November 15, 2023, Order finding Project Inconsistent with Land Use (Benton County) Regulations, setting the matter for adjudication.

**Status:**

**Location Map:**



# Carriger Solar Project

## General Description:

A proposed 160 megawatts (MW) solar photovoltaic (PV) electric generating facility. Includes a proposed 63 MW of battery energy storage system (BESS). Project area: 2,108- acres of privately owned land.

## Location:

Unincorporated Klickitat County. Approximately 2 miles west of Goldendale.

## Applicant:

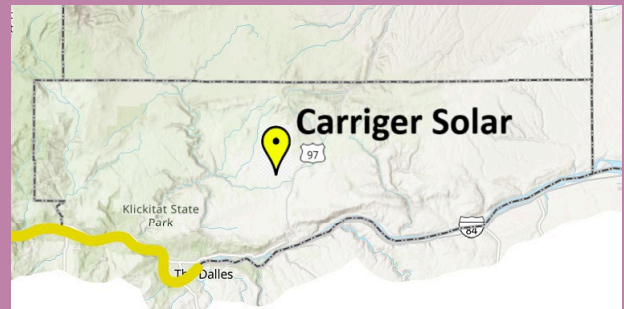
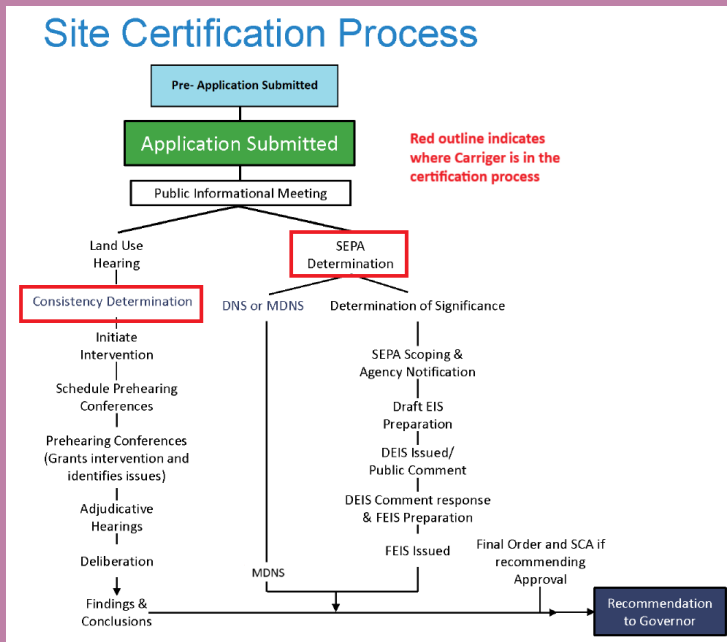
Cypress Creek Renewables, LLC.

## Milestone Dates:

- February 10, 2023, Original ASC Submitted
- September 25, 2023, Council issues Order No. 889 Granting a Finding of Land Use Consistency.

## Status:

## Location Map:



# Wallula Gap Solar Energy Project

## General Description:

Wallula Gap Solar, a 60-megawatt (MW) solar photovoltaic (PV) project with an optional battery energy storage system (BESS). The Facility would be located across a portion (approximately 437 acres) of three parcels. The optional BESS would not exceed the nominal 60-MW capacity of the Facility. Facility would interconnect through a line tap to Benton Public Utility District's (PUD) 115-kV line near the Prior #2 substation. The generation would then be connected to the Bonneville Power Administration's (BPA) facilities at the Plymouth tap (aka Paterson Tap), where Benton PUD and BPA facilities connect at BPA's McNary substation.

## Location:

Unincorporated community of Plymouth, Benton County, Washington.

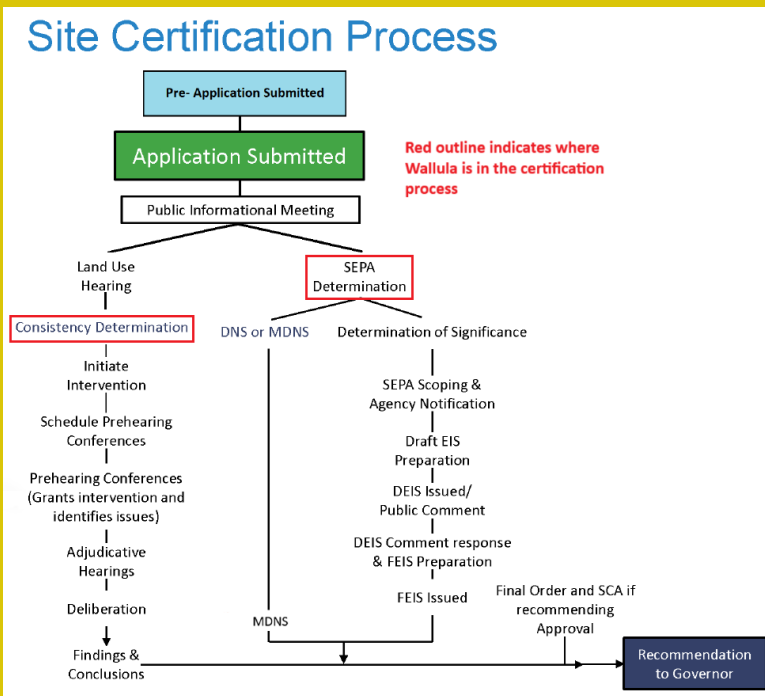
## Applicant:

OneEnergy Development LLC

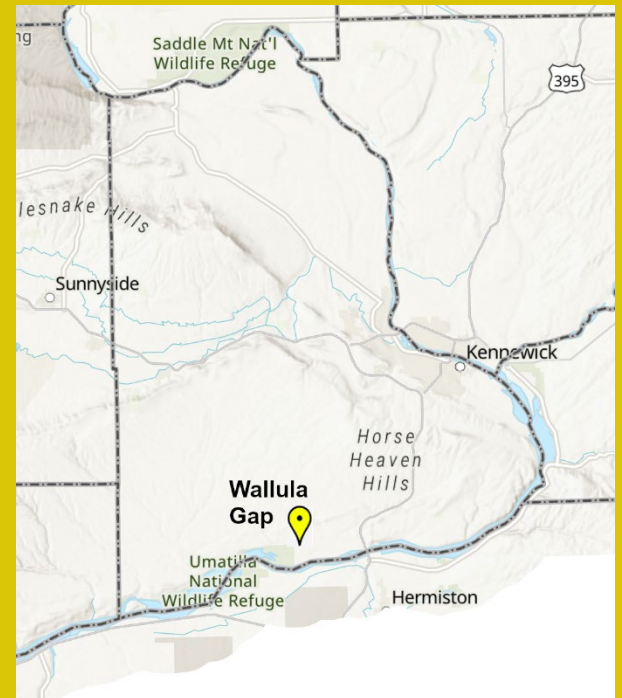
## Milestone Dates:

- February 23, 2024, Original ASC Submitted
- April 23, 2024, Public Comment Hearing, Land Use Consistency Hearing

## Status:



## Location Map:



# Goldeneye Battery Energy Storage Project

## General Description:

A 200-megawatt (MW)/800-megawatt hour (MWh) battery energy storage system (BESS) project. The Project will not generate electricity, but instead provide a buffer for Skagit County's (County) electrical grid. The Project will accomplish this by receiving energy (charging) from the Puget Sound Energy (PSE) electric transmission system, storing energy on site, and then later delivering energy (discharging) back to the point of interconnection Project area: approximately 16 acres, privately owned land.

## Location:

Unincorporated Skagit County, Washington.

## Applicant:

GOLDFINCH ENERGY STORAGE, LLC, 412 West 15th Street, 15th Floor. New York, New York 10011

## Milestone Dates:

- June 27, 2024, Original ASC Submitted
- August 13, 2024, Public Information Meeting and Land Use Consistency Hearing

## Status:

## Location Map:

