
WASHINGTON STATE

ENERGY FACILITY SITE EVALUATION COUNCIL

Richard Hemstad Building

1300 South Evergreen Park Drive Southwest

Conference Room 206

Olympia, Washington

June 14, 2016

1:30 p.m.

MONTHLY COUNCIL MEETING

Verbatim Transcript of Proceeding

REPORTED BY: ANITA W. SELF, RPR, CCR #3032

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A P P E A R A N C E S

Councilmembers Present:

Bill Lynch, Chair

Joe Stohr, Department of Fish and Wildlife

Dennis Moss, Utilities and Transportation Commission

Dan Siemann, Department of Natural Resources

Local Government and Optional State Agencies:

Ken Stone, Department of Transportation

Bryan Snodgrass, City of Vancouver (by phone)

Greg Shafer, Clark County

Assistant Attorney General:

Ann Essko, Senior Counsel

Staff in Attendance:

Stephen Posner

Jim LaSpina

Tammy Mastro

Sonia Bumpus

Cassandra Noble

Kali Wraspir

Joan Aitken

Ami Kidder

Paige Doyle, UTC

Kara Denny, UTC

Guests in Attendance:

Pete Valinski, Grays Harbor Energy

Mark A. Miller, PacifiCorp Chehalis Generation Facility

Jennifer Diaz, Puget Sound Energy

Dan Rottler, Puget Sound Energy

Guests in Attendance Via Phone:

Shannon Khounnala, Columbia Generating & WNP 1/4

Kristen Boyles, Earthjustice

Bronson Potter, City of Vancouver

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1 OLYMPIA, WASHINGTON, JUNE 14, 2016

2 1:30 P.M.

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5 CHAIR LYNCH: Good afternoon. It is a rainy
6 Tuesday, June 14th, 2016, and it is the monthly meeting
7 of the Energy Facility Site Evaluation Council.

8 Could we please have the Staff call the
9 roll.

10 MS. MASTRO: Department of Commerce?

11 CHAIR LYNCH: Mr. Rossman was going to try
12 to call in if he had cell phone reception.

13 MS. MASTRO: Department of Ecology?

14 CHAIR LYNCH: And Mr. Stephenson is excused.

15 MS. MASTRO: Thank you, Chair.

16 Fish and Wildlife?

17 MR. STOHR: Joe Stohr is here.

18 MS. MASTRO: Department of Natural
19 Resources?

20 MR. SIEMANN: Dan Siemann is here.

21 MS. MASTRO: Utilities and Transportation
22 Commission?

23 MR. MOSS: Dennis Moss is here.

24 MS. MASTRO: Local government and optional
25 state agencies; for the Tesoro project, Department of

1 Transportation?

2 MR. STONE: Ken Stone is here.

3 MS. MASTRO: City of Vancouver?

4 MR. SNODGRASS (by phone): Brian Snodgrass
5 is on the phone.

6 MS. MASTRO: Clark County?

7 MR. SHAFER (by phone): Greg Shafer on the
8 phone.

9 MS. MASTRO: And Port of Vancouver?
10 Mr. Paulson is excused.

11 Chair, there is a quorum for the regular
12 council and the Tesoro council.

13 CHAIR LYNCH: Thank you. And if we could
14 please have the councilmembers take a look at the
15 proposed agenda and see if they have any suggested
16 changes.

17 There are not going to be any action items
18 today.

19 Okay. Let's go ahead and move forward with
20 the approval of the minutes from the May 17th council
21 hearing. I went through the minutes and didn't see any
22 corrections that needed to be done.

23 Does anybody have any suggested changes?

24 MR. MOSS: Chair Lynch, I'm prepared to
25 accept your careful review as adequate for the needs of

1 the Council, and I will move that we approve the minutes
2 as transcribed.

3 CHAIR LYNCH: Do we have a second?

4 MR. STOHR: I'll second.

5 CHAIR LYNCH: It's been moved and seconded
6 that the Council minutes from the May 17th be approved
7 as submitted.

8 All those in favor, say "Aye."

9 MULTIPLE SPEAKERS: Aye.

10 CHAIR LYNCH: Motion carries.

11 And with that, I'm going to -- before we get
12 into the updates from the proposed projects, could
13 Mr. Posner introduce our new staff people with us today?

14 MR. POSNER: Yes. Good afternoon,
15 Chair Lynch, councilmembers. I'd just like to let you
16 know we do have some new staff people.

17 We're very fortunate to have hired Ami
18 Kidder. Ami is sitting right up front here. She is a
19 new siting specialist. She's helping us with the
20 Vancouver Energy project, so very happy to have her.
21 She's been here for about three or four weeks now.

22 And we also have on loan from our
23 administrative law division Paige Doyle. Paige, please
24 stand up. She's in the back.

25 MS. DOYLE: Hi.

1 MR. POSNER: And next to her is Kara Denny.
2 They're both legal assistants, and they work in the
3 administrative law division. And they will be assisting
4 us also with the Tesoro project and other legal matters.
5 So very, very fortunate and very happy to have them on
6 helping us.

7 CHAIR LYNCH: And we normally have new staff
8 people come up to the microphone and sing their high
9 school alma mater, and I don't know if anyone told you
10 that before today's meeting. I see that we're a little
11 short on time, so we're going to skip that for today.

12 So let's go ahead and have updates from our
13 facilities. And normally we'd start with Mr. Melbardis,
14 but today we have Ms. Diaz here in person with
15 Mr. Rottler, the plant manager, so we'll start with
16 them.

17 MS. DIAZ: All right. Thank you. Do you
18 have to turn it on?

19 MS. MASTRO: Do you have a red light?

20 MS. DIAZ: No. Oh, there, excellent.

21 Thank you, Chair Lynch and councilmembers
22 and Staff. For the record, my name is Jennifer Diaz.
23 I'm the project manager for Puget Sound Energy at the
24 Wild Horse Wind Facility. And I'm happy to introduce to
25 my left here the plant manager for Wild Horse, Dan

1 Rottler. He's going to provide a couple of project
2 updates after my very brief update as well.

3 So not a lot of nonroutine updates for you
4 this month. Site staff did complete the annual review
5 of the Site Emergency Response Plan. And coming this
6 Thursday, we're going to be having an emergency response
7 drill in cooperation with the Kittitas Valley
8 Fire & Rescue, and with Kittcom and Vestas and PSE, so
9 we're looking forward to that.

10 Go ahead, Dan.

11 MR. ROTTLER: Well, thank you. We are
12 celebrating our ten-year anniversary this year at Wild
13 Horse. The first turbine went up July 18th, so it
14 seemed appropriate to come visit with you and share a
15 few details of what we've done this year so far to
16 maintain the site.

17 One in particular is, we have new gas
18 monitoring on our three substation banks. That was
19 upgraded, so now we're monitoring eight gases on each of
20 those substation banks to reduce the risk of loss there.

21 We also just redid the roads from the
22 highway up to the visitor's center with chipseal, and so
23 the next time you visit, our roads are in tip-top shape.

24 So thanks for your hospitality here. And
25 any questions about anything for Wild Horse?

1 CHAIR LYNCH: Any questions for Mr. Rottler
2 or Ms. Diaz? We appreciate you coming to visit with us
3 today. You're always welcome.

4 MR. ROTTLER: Perfect. Thank you.

5 MS. DIAZ: Thank you.

6 CHAIR LYNCH: And before I hear from
7 Mr. Melbardis, I'm going to -- I forgot to ask if
8 there's anybody on the phone who would like to identify
9 themselves -- and you're not required to -- who have
10 already not identified themselves.

11 I guess nobody's listening in today. Either
12 that or they're shy.

13 MS. KHOUNNALA (by phone): Shannon Khounnala
14 with Energy Northwest.

15 CHAIR LYNCH: And who has just joined us?
16 Is it somebody who would like to identify themselves?

17 MR. POTTER (by phone): Hi. It's Bronson
18 Potter from Vancouver.

19 CHAIR LYNCH: Thank you.

20 MS. BOYLES: Kristin Boyles with
21 Earthjustice.

22 CHAIR LYNCH: Okay. At this point in time,
23 Mr. Melbardis is going to update us about the Kittitas
24 Valley Wind Project. Excuse me, Mr. LaSpina.

25 MR. LASPINA: Chair Lynch, Mr. Melbardis is

1 not able to meet with us today; however, there are no
2 nonroutine issues to report, and his report is on the
3 green paper in your packet.

4 CHAIR LYNCH: Right. And by looking at
5 this, we can see that there are no incidents and no
6 complaints.

7 So we'll just go ahead and move right along
8 to the Columbia Generating Station and then WNP 1/4 by
9 Ms. Khounnala, Energy Northwest.

10 MS. KHOUNNALA: Yes. Good afternoon.

11 Regarding Columbia Generating Station, we
12 have no nonroutine items to report.

13 Moving on to WNP 1/4, a brief update on the
14 site injury report that we originally discussed in the
15 April council meeting related to a shock to one of our
16 employee's index fingers.

17 We did have a closeout inspection with the
18 Department of Labor & Industries on May 18th. We were
19 informed that Energy Northwest will be cited for one
20 violation of the Washington Administrative Code. With
21 that will be -- will come a fine as well as some
22 mitigation in the form of some retraining requirements.

23 Energy Northwest has already put into place
24 some of those retraining requirements in advance of
25 actually receiving the final letter from Department of

1 L&I. We expect to receive that letter some time in the
2 month of July.

3 In regard to the NEPA and the leasing, the
4 work on the NEPA environmental assessment is ongoing.
5 The Department of Energy and their contractor is working
6 on the environmental assessment and will continue to
7 prepare that draft document this summer. As I stated
8 before, we expect that that process will continue
9 through the fall of this year.

10 And that concludes my report for both
11 Columbia and WNP 1/4.

12 CHAIR LYNCH: Any questions for
13 Ms. Khounnala? Thank you.

14 Mr. LaSpina, you have an Amon Creek update
15 for the Council?

16 MR. LASPINA: Yes, Chair Lynch. Just have a
17 short little script here. And as part of the off-site
18 mitigation effort for the discontinued WNP 1 project,
19 EFSEC and the Washington Department of Transportation
20 contributed funds to establish the Amon Creek Nature
21 Preserve.

22 Several years ago, the City of Richland
23 installed the Leslie Road/Badger Sewer Trunk Line
24 through the preserve. During construction of the sewer
25 line, areas within 10 to 30 feet of either side of the

1 sewer line were disturbed by construction activities.
2 Impacts from these activities included vegetation
3 removal, soil compaction and soil disturbance.

4 The City has partnered with EFSEC,
5 Department of Transportation and Wildlands,
6 Incorporated, to revegetate and restore the disturbed
7 areas. And during the last fall and winter, the City
8 and its contractor reseeded and replanted the disturbed
9 areas. Some of the City's -- some photos of the City's
10 work are included in your meeting packets. And
11 yesterday, EFSEC staff verified with the Department of
12 Transportation revegetation specialists that the
13 plantings appeared to go well.

14 And I can answer any questions you have.

15 CHAIR LYNCH: Any questions for Mr. LaSpina
16 regarding the Amon Creek mitigation site?

17 Well, thank you very much.

18 Mr. Miller with the Chehalis Generation
19 Facility. Welcome.

20 MR. MILLER: Welcome -- or thank you. Good
21 afternoon, Chair Lynch and councilmembers. I'm Mark
22 Miller, the plant manager at the PacifiCorp Chehalis
23 Generation Facility. I have a couple nonroutine
24 comments to make.

25 On May 20th, the Chehalis plant received

1 from EFSEC staff a Notice of Completeness Determination
2 for our Air Operating Permit renewal application. The
3 Chehalis staff has followed up with EFSEC's contractor,
4 the Southwest Clean Air Agency, with a number of
5 recommended clarifications and corrections. This permit
6 is scheduled to be issued later this year.

7 Additionally, the Chehalis plant received
8 from EFSEC staff the 2015 Title 5 Air Operating Permit
9 Compliance Evaluation Report, and there were no issues
10 or violations noted by the inspector.

11 Are there any questions?

12 CHAIR LYNCH: Any questions for Mr. Miller?

13 Thank you.

14 MR. MILLER: All right. Thanks.

15 CHAIR LYNCH: Mr. LaSpina, do you want to
16 talk about the Title 5 permit at this time?

17 MR. LASPINA: Yes, Chair Lynch. The
18 Chehalis Generating Facility [sic] has applied for
19 renewal of its Title 5 Air Emissions Permit. The permit
20 has been drafted by the Southwest Clean Air Agency, and
21 EFSEC staff would like to notify you that sometime in
22 the next two or three months, we intend to move to
23 Public Notice, and after the completion of Public Notice
24 in perhaps September, you would be able to review the
25 permit and the public comments and the Council would

1 take a vote for approval.

2 And I could answer any questions.

3 CHAIR LYNCH: And just to follow up on what
4 Mr. LaSpina is talking about, a Title 5 permit
5 essentially collects all the requirements and duties for
6 a facility related to air and puts it into one package.
7 And under a Title 5 permit, you are not -- the entity --
8 the government entity is not allowed to increase any
9 sort of requirements in terms of, like, making something
10 more stringent, or its -- that's not really the vehicle
11 for doing that.

12 So essentially a Title 5 permit just
13 collects everything in one place, and frequently
14 they'll -- it will have more detail on monitoring and
15 recordkeeping, but that's all the Title 5 permit does.

16 And like Mr. LaSpina said, we are going to
17 notice that in the next few months, and later on you'll
18 have an opportunity -- you'll have the full permit in
19 front of you, along with a fact sheet, and you'll have
20 an opportunity to review all of that.

21 And then at the same time, you can review
22 any public comments that there are, and then you'll --
23 then we'll be voting to issue the permit, unless there's
24 some suggested Council changes that we could make some
25 modifications to.

1 But like I said, a Title -- normally the
2 clean air agencies are the entities that issue these,
3 and so -- but because it's an EFSEC project, we would
4 issue this particular air operating permit, and in this
5 case, SWCAA, the Southwest Clean Air Agency, has
6 reviewed it, and they're saying that they're fine.

7 So that -- and Ecology has reviewed it and
8 they're fine with this as well. And I did talk to
9 Councilmember Stephenson, and he had a chance to check
10 internally with his people, and they're good with this
11 as well.

12 But just letting you know, this is not a
13 real substantive action that we'll be taking but a
14 necessary action. And you'll have time to review what
15 we'll be discussing and approving before we even
16 actually do it.

17 Any questions regarding the Title 5 permit?

18 Okay. Very good.

19 So I think at this point we can just -- if
20 we're done with Chehalis, we can turn to Mr. Valinski
21 for the Grays Harbor Energy Center. Welcome.

22 MR. VALINSKI: Good afternoon, Chair Lynch,
23 EFSEC Council. My name is Pete Valinski. I'm the plant
24 manager at Grays Harbor Energy Center.

25 You have our monthly report in your folders,

1 and I have nothing off-normal to report.

2 CHAIR LYNCH: Any questions for
3 Mr. Valinski? And we hope we're getting closer to you
4 getting a PSD permit. We brought that issue up --
5 Mr. LaSpina and I brought that up when we met with EPA
6 in Seattle not that long ago, and strongly encouraged
7 them to work with you to get that permit issued.

8 MR. VALINSKI: From my understanding, the
9 request has been sent off to EPA headquarters for a
10 determination, and we expect to hear something back
11 soon.

12 CHAIR LYNCH: Very good.

13 MR. VALINSKI: But that's relative.

14 CHAIR LYNCH: Right. Right. Any questions
15 for Mr. Valinski?

16 Thank you.

17 MR. VALINSKI: Thank you.

18 CHAIR LYNCH: And at this point in time,
19 we'll hear from Ms. Bumpus to give us an update about
20 the Tesoro Savage Vancouver Energy Distribution
21 Terminal.

22 MS. BUMPUS: Good afternoon, Chair Lynch and
23 councilmembers. Just a couple of updates.

24 I wanted to start by just talking about the
25 revised application that EFSEC received from the

1 Applicant.

2 Application for Site Certification was
3 submitted on May 27, 2016. EFSEC staff and our
4 consultant are reviewing the updated and revised
5 portions of the application, and we are working with
6 Cardno to begin incorporating those changes into the EIS
7 and for the final EIS.

8 So at the same time that that is happening,
9 Cardno's continuing to extract comments from the public
10 comment submissions that we received that are now in
11 that database that I've mentioned in some previous
12 updates. And we've also completed the workshops that
13 I've mentioned. We had about 15 total that we've just
14 wrapped up, and I'll keep you posted as we start to map
15 out the next milestones and we finish the review of the
16 application to see where that takes us.

17 That's pretty much my update for the SEPA
18 side. So before I move to permits, are there any
19 questions?

20 CHAIR LYNCH: Yes. Councilmember Moss?

21 MR. MOSS: Yeah. I'm wondering about this
22 updated application and whether the updates are
23 substantial -- substantive and would require further
24 opportunity for public comment.

25 MS. BUMPUS: Well, one of the things -- it's

1 premature to say what -- how substantial the revisions
2 are. We've just received it, and we're just now
3 starting to review it. We haven't had any discussions
4 about additional public comment, but we are going to be
5 reviewing it. And I don't know if Stephen wants to add
6 to that.

7 MR. POSNER: I would just add, one thing to
8 note is that the Applicant is essentially complying with
9 our rules, which basically require them -- if there are
10 any changes to the application, they're required to
11 submit what -- they are called amendments to the
12 application, at least 30 days prior to the hearing, so
13 that's what they're attempting to do.

14 What we do with that information, I believe,
15 will be based on how significant the updates are, and
16 we're just starting to review them now. So --

17 MR. MOSS: Okay. In making these revisions,
18 did the Applicant take steps to highlight to EFSEC's
19 attention exactly where these changes are in the lengthy
20 document so they could be more easily scrutinized?

21 MR. POSNER: Yes.

22 MS. BUMPUS: Yes. We did request that they
23 submit the document also in a tracked changes version so
24 that we could see how the document had been changed and
25 modified, and that is on the EFSEC website along with

1 the complete version with the changes incorporated.

2 Oh, and as far as the WAC there, I believe
3 that's 463-60-116, sub (2), where it talks about the
4 30-day -- at least 30 days prior to adjudicative
5 hearings beginning, they're required to submit
6 amendments to the application.

7 CHAIR LYNCH: Any other questions for Staff
8 regarding the SEPA process?

9 Please continue.

10 MS. BUMPUS: So for permits, and going back
11 around to the application, this applies to the permits
12 as well. There are sections of the application for
13 permits that we need to review.

14 So specifically for the NPDES Stormwater
15 Industrial Permit, we did request additional information
16 from the Applicant on February 19th, and we understand
17 that there's some responsive, I guess, information --
18 there's responses there to those questions that they
19 included in their revised application, so we're going to
20 be looking at those.

21 But also, particularly for this permit,
22 there are, we believe, some alternatives that are talked
23 about in dealing with the wastewater. So I just wanted
24 to note that. But we'll be looking at that more closely
25 as we review the whole -- all of the changes.

1 For the NPDES Stormwater Construction
2 Permit, our Ecology permit contractors are also
3 reviewing the revisions in the application to determine
4 if there's any need to update information in the
5 Stormwater General Construction Permit. I'll let you
6 know if we do find that we need additional information
7 or if we need to make revisions.

8 And that's also the case with the Notice of
9 Construction Air Permit as well. Our contractors at
10 Ecology and Southwest Clean Air Agency have the revised
11 application, and they're reviewing it to also see if
12 there are -- there's a need to update information in the
13 permit.

14 CHAIR LYNCH: Any questions of Staff
15 regarding the permits?

16 And Ms. Bumpus, does that conclude your
17 presentation?

18 MS. BUMPUS: That's all I have.

19 CHAIR LYNCH: Okay. Thank you. And just to
20 follow up briefly on what Ms. Bumpus has said, first of
21 all, she mentioned the Construction Stormwater Permit.
22 And one of the good things that this Council did last
23 year at some point was we adopted rules that said, if --
24 if it's a permit that would -- that Ecology would
25 normally just issue coverage under the general permit,

1 then we would have the same authority to do that, and
2 most often that would happen in a Construction
3 Stormwater Permit.

4 And so by adopting that rule, they're --
5 we're in a position to issue a coverage letter -- or
6 instead of writing a whole Construction Stormwater
7 Permit, we can issue coverage under Ecology's General
8 Construction Stormwater Permit, but tailor it to our own
9 specific needs for this project, so that saves a lot of
10 time and a lot of money. So that's one of the good
11 things about the recent rule adoptions that we've done
12 here on the Council.

13 And then just for the benefit of people who
14 are listening in, the Council had -- there are two
15 motions before the Council prior to the adjudication,
16 and one of them is, I believe, already on our website.
17 Or is it?

18 MS. NOBLE: There are two dispositive
19 motions. We have many other nondispositive motions.

20 CHAIR LYNCH: Right. The dispositive --
21 there were two dispositive motions. One was related to
22 preemption, which the Council decided and is on our --
23 and the commerce clause, which is on our website.

24 MS. NOBLE: Yes.

25 CHAIR LYNCH: But the other decision, which

1 I'm still writing, has to do with discharges into the
2 Vancouver POTW, and I'm still writing that.

3 But I just wanted to let the parties know
4 that the Council determined that EFSEC does not have the
5 authority to issue a permit to discharge into the POTW.
6 That permit would, in fact, come from the City of
7 Vancouver if they were going to discharge industrial
8 wastewater into the Publicly Operated Treatment Works by
9 the City of Vancouver.

10 And I hope to have that decision done --
11 there's all these things that just keep popping up, but
12 I hope to finish it soon and route it to the
13 councilmembers for editing.

14 Anything else regarding the Tesoro project?

15 And turning -- next on our agenda for Other,
16 it says Kittitas Valley Wind Project, but is there
17 anything else regarding KV?

18 MR. LASPINA: It was a misprint.

19 CHAIR LYNCH: Okay. We like KV, so it's
20 okay to hear from them twice. So -- and now the rules
21 update. And Mr. LaSpina, why don't you give us the good
22 news about the potential SIP approval.

23 MR. LASPINA: Councilmembers and
24 Chair Lynch, at this time, EFSEC staff is working with
25 the Department of Ecology and the Environmental

1 Protection Agency to put together what is called a State
2 Implementation Plan package to the Environmental
3 Protection Agency.

4 The State -- the State Implementation
5 Package is actually EFSEC's plan to maintain air quality
6 within the state in regards to emissions from our EFSEC
7 licensed facilities.

8 So EFSEC updated its main air quality rule
9 last year -- in fact, almost a year to the day -- to
10 beef up the rule to the satisfaction of the
11 Environmental Protection Agency.

12 And at this time we are working with Ecology
13 and EPA to put together the rest of the package.
14 There's quite a bit of documentation required. So after
15 EFSEC submits the SIP package to EPA and EPA approves
16 it, then EFSEC will be able to write and issue its own
17 permits. Basically, Department of Ecology would be
18 contracted to write the permits, and the Clean Air
19 Agency would aid EFSEC with compliance issues.

20 But at this time, our PSD permits have to be
21 cosigned by the Environmental Protection Agency, and
22 that's presented some challenges. So once our SIP is
23 approved, we'll be able to issue our own permits.

24 CHAIR LYNCH: And to follow up on what
25 Mr. LaSpina said, after we had our meeting with EPA

1 recently, they called us back to indicate that they're
2 going to fast-track our SIP approval process. So that's
3 good news.

4 So the biggest deal, like Mr. LaSpina said,
5 was the rule adoption process that we did last year, and
6 the bill we got through the legislature, which updated
7 our enforcement authority to make that current. So with
8 those two pieces in place, we only have to gather -- I
9 mean, they require a number of documents, but I
10 anticipate that we would be sending that off before too
11 long. So that's -- that is very good news.

12 Also, talking about rules, I would -- I
13 anticipate noticing late summer -- this is after the
14 adjudication would be over -- probably two sets of
15 rules. One would be to update our water quality regs.
16 I'm pretty far along working with our -- with the AG's
17 office, and Mr. LaSpina is going to send those off to
18 EPA, their water quality division, to review our
19 proposed water quality reg changes.

20 And then we would be -- after we -- we'd
21 just send out a CR-101 probably in August or September,
22 which just says, we anticipate going to -- doing a
23 rule -- to do a rulemaking. And then later on, after
24 that, then you have to have the text, but so we would be
25 able to get the text of the proposed rule changes early

1 to councilmembers for their review and input on those,
2 so that's good news.

3 And at the same time, we would anticipate
4 being able to finish off the enforcement rules because,
5 you remember, we got the enforcement statutes updated,
6 we adopted an enforcement policy, but we needed to adopt
7 enforcement WACs. So we spent a lot of time on working
8 with the AGs so now we would have a set of enforcement
9 WACs for the Council to look at and approve, and also we
10 would have a new enforcement policy to go along with the
11 old policy that if someone just looked at it, they could
12 just see how -- how -- if a complaint came in the door,
13 how it would be processed all the way through completion
14 of the Council action.

15 So we're -- Councilmember Stephenson keeps
16 telling us, you know, reminding us, just take small
17 bites, and we've been doing that all along, and I think
18 by the end of this year we will have a lot to show for
19 it.

20 Mr. LaSpina, have I covered everything? I
21 think I have.

22 MR. LASPINA: Yes.

23 CHAIR LYNCH: Okay. Good. Any questions
24 for me or Staff regarding where we're headed on this --
25 some of these improvements?

1 Anything else to come before the Council
2 today?

3 MR. POSNER: Chair Lynch, there's one last
4 item. We were going to talk about the July council
5 meeting.

6 CHAIR LYNCH: Oh, yes, thank you. And in
7 other good news, we're not going to have a July council
8 meeting because we'll be in the throes of the
9 adjudication at that point.

10 And with that, we are adjourned. Thank you
11 all.

12 (Meeting concluded at 2:03 p.m.)

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C E R T I F I C A T E

STATE OF WASHINGTON)
) ss.
COUNTY OF KING)

I, ANITA W. SELF, a Certified Shorthand Reporter
in and for the State of Washington, do hereby certify
that the foregoing transcript is true and accurate to
the best of my knowledge, skill and ability.

IN WITNESS WHEREOF, I have hereunto set my hand
and seal this 21st day of June, 2016.

ANITA W. SELF, RPR, CCR #3032

Kittitas Valley Wind Power Project

Monthly Project Update

June 14, 2016

Project Status Update

May Production Summary:

Power generated: 34,424 MWh
Wind speed: 8.7 m/s or 19.5 mph
Capacity Factor: 46.9%

Safety:

No incidents

Compliance:

Project is in compliance as of June 9, 2016.

Sound:

No complaints

Shadow Flicker:

No complaints

Environmental:

No incidents

Wild Horse

Wind Production: Generation totaled 79,525 MWh for an average capacity factor of 35.27%.

Safety: No lost-time accidents or safety injury/illnesses. Site staff completed annual review of the Emergency Response Plan.

Compliance/Environmental: Nothing to report.

EFSEC Monthly Operational Report

May, 2016

1. Safety and Training

- 1.1. There were no accidents or injuries during the month of May.
- 1.2. Conducted scheduled and required monthly training.
- 1.3. Conducted the scheduled safety committee meeting.

2. Environmental

- 2.1. Submitted the April Discharge Monitor Report (DMR) to WebDMR.
- 2.2. A bid specification has been created for the Cooling Tower Replacement Project. A select list of vendors has been invited to attend a pre-bid meeting at our site next month.

3. Operations & Maintenance

- 3.1. Grays Harbor Energy (GHE) operated 26 days and generated 284,406 MWh during the month of May.
- 3.2. The capacity factor (CF) was 61.7% in May, and 50.5% YTD.
- 3.3. The availability factor (AF) was 94.6% in May, and 89.4% YTD.
- 3.4. GHE began a Hot Gas Path Inspection (HGPI) on Combustion Turbine #1 on May 27 which is expected to be complete in mid-June.

4. Noise and/or Odor

- 4.1. There were no complaints made to the site during the month of May.

5. Site Visits

- 5.1. There were no site visits during the month of May.

6. Other

- 6.1. Grays Harbor is staffed with 21 personnel. The Plant Engineer position remains vacant.

Chehalis Generation Facility----Monthly Plant Report – May 2016

Washington Energy Facility Site Evaluation Council

06-13-2016

Safety:

- There were no recordable incidents this reporting period and the plant staff has achieved 4944 days without a Lost Time Accident.

Environment:

- There were no air emissions or stormwater deviations or spills during the month of May 2016.
- Wastewater and Stormwater monitoring results were in compliance with the permit limits for the month of May 2016.

Personnel:

- Authorized plant staffing level is currently 19 with 19 positions filled.

Operations and Maintenance Activities:

- The Plant generated 76,945 MWhrs in May 2016 for a total YTD capacity factor of 19.3%.

Regulatory/Compliance:

- Nothing to report.

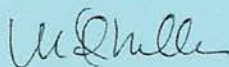
Sound monitoring:

- There were no noise complaints to report.

Carbon Offset Mitigation

- There are no updates on the carbon offset mitigation projects this reporting period.

Respectfully,



Mark A. Miller
Manager, Gas Plant

**Energy Northwest
EFSEC Council Meeting
June 14, 2016**

I. Columbia Generating Station Operational Status

Columbia is online at 100% power and producing 1125 MWs. The plant has been online for 76 days.

There are no other events, safety incidents, or regulatory issues to report.

II. WNP 1/4 Water Rights

Site Injury

On April 9, 2016, one employee received a shock to their index finger. The employee was transported to a local hospital and observed overnight as a precautionary measure. The individual returned to work the following day, with no restrictions or injuries.

Washington State Department of Labor and Industries (L&I) completed an inspection closeout meeting on May 18, 2016. Energy Northwest was cited for one violation of the WAC. A fine and some re-training requirements will be spelled out in L&I violation notice, which we expect to receive next month. Energy Northwest has already begun implementing corrective actions and the re-training requirements.

NEPA/Leasing

The Department of Energy and Energy Northwest have begun work on the NEPA Environmental Assessment (EA) for WNP 1/4. The NEPA process is expected to continue through the fall of 2016. Following completion of the EA, a new lease will be signed between EN and the Department of Energy. The new lease will allow for use of the water rights obtained in January 2015.





