



# Washington State Energy Facility Site Evaluation Council AGENDA

**MONTHLY MEETING**  
Tuesday, February 21, 2017  
**1:30 PM**

**1300 S Evergreen Park Drive SW  
Olympia, WA 98504  
Hearing Room 206**

1. Call to Order ..... Bill Lynch, EFSEC Chair
2. Roll Call ..... Tammy Mastro, EFSEC Staff
3. Proposed Agenda ..... Bill Lynch, EFSEC Chair
4. Minutes      **Meeting Minutes**..... Bill Lynch, EFSEC Chair
  - January 17, 2017
5. Projects
  - a. Kittitas Valley Wind Project
    - Operational Update..... Eric Melbardis, EDP Renewables
  - b. Wild Horse Wind Power Project
    - Operational Update..... Jennifer Diaz, Puget Sound Energy
  - c. Columbia Generating Station
    - Operational Update..... Shannon Khounnala, Energy Northwest
    - Rad Waste Shipping Update..... Jim LaSpina, EFSEC Staff
  - d. WNP – 1/4
    - Non-Operational Update..... Shannon Khounnala, Energy Northwest
  - e. Grays Harbor Energy Center
    - Operational Update..... Pete Valinske, Grays Harbor Energy
  - f. Chehalis Generation Facility
    - Operational Update..... Mark Miller, Chehalis Generation Staff
  - g. Tesoro/Savage Vancouver Energy Distribution Terminal
    - Project Update..... Sonia Bumpus, EFSEC Staff
    - Extension of Application Processing Time ..... Stephen Posner, EFSEC Staff

*The Council may consider and take **FINAL ACTION** on the Tesoro/Savage request to extend the time to process Application 2013-01.*
6. Adjourn..... Bill Lynch, EFSEC Chair

# Verbatim Transcript of Monthly Council Meeting

## Washington State Energy Facility Site Evaluation Council

January 17, 2017



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## Verbatim Transcript of Monthly Council Meeting

1/17/2017

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<p>1</p> <p>2</p> <p>3</p> <p>4</p> <p>5</p> <p>6 WASHINGTON STATE</p> <p>7 ENERGY FACILITY SITE EVALUATION COUNCIL</p> <p>8 Richard Hemstad Building</p> <p>9 1300 South Evergreen Park Drive Southwest</p> <p>10 Conference Room 206</p> <p>11 Olympia, Washington</p> <p>12 January 17, 2017</p> <p>13 1:30 p.m.</p> <p>14</p> <p>15</p> <p>16</p> <p>17 MONTHLY COUNCIL MEETING</p> <p>18 Verbatim Transcript of Proceeding</p> <p>19</p> <p>20 REPORTED BY: ANITA W. SELF, RPR, CCR #3032</p> <p>21 Buell Realtime Reporting, LLC.</p> <p>22 1325 Fourth Avenue</p> <p>23 Suite 1840</p> <p>24 Seattle, Washington 98101</p> <p>25 206.287.9066   Seattle</p> <p>360.534.9066   Olympia</p> <p>800.846.6989   National</p> <p>www.buellrealtime.com</p>	<p>1 OLYMPIA, WASHINGTON, JANUARY 17, 2017</p> <p>2 1:30 P.M.</p> <p>3 --o0o--</p> <p>4</p> <p>5 CHAIR LYNCH: Good afternoon. Today is</p> <p>6 Tuesday, January 17th. It's a little bit after</p> <p>7 1:30 p.m., and it is the monthly meeting for the Energy</p> <p>8 Facility Site Evaluation Council.</p> <p>9 Can we please have the clerk call the roll?</p> <p>10 MS. MASTRO: Department of Commerce.</p> <p>11 MR. ROSSMAN: Jaime Rossman is here.</p> <p>12 MS. MASTRO: Department of Ecology.</p> <p>13 MR. STEPHENSON: Cullen Stephenson, here.</p> <p>14 MS. MASTRO: Fish and Wildlife.</p> <p>15 MR. STOHR: Joe Stohr is here.</p> <p>16 MS. MASTRO: Department of Natural</p> <p>17 Resources.</p> <p>18 MR. SIEMANN: Dan Siemann is here.</p> <p>19 MS. MASTRO: Utilities and Transportation</p> <p>20 Commission.</p> <p>21 MR. MOSS: Dennis Moss is here.</p> <p>22 MS. MASTRO: Local Governments and Optional</p> <p>23 State Agencies, for the Tesoro project, Department of</p> <p>24 Transportation.</p> <p>25 MR. STONE: Ken Stone is here.</p>
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<p>1 APPEARANCES</p> <p>2 COUNCILMEMBERS PRESENT:</p> <p>3 BILL LYNCH, Chair</p> <p>4 JAIME ROSSMAN, Department of Commerce</p> <p>5 CULLEN STEPHENSON, Department of Ecology</p> <p>6 JOE STOHR, Department of Fish and Wildlife</p> <p>7 DENNIS MOSS, Utilities and Transportation Commission</p> <p>8 DAN SIEMANN, Department of Natural Resources</p> <p>9 LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:</p> <p>10 LARRY PAULSON, Port of Vancouver</p> <p>11 KEN STONE, Department of Transportation</p> <p>12 GREG SHAFER, Clark County</p> <p>13 ASSISTANT ATTORNEY GENERAL:</p> <p>14 ANN ESSKO, Senior Counsel</p> <p>15 DAVID STEARNS, Assistant Attorney General</p> <p>16 STAFF IN ATTENDANCE:</p> <p>17 STEPHEN POSNER</p> <p>18 JIM LASPINA</p> <p>19 TAMMY MASTRO</p> <p>20 SONIA BUMPUS</p> <p>21 JOAN AITKEN</p> <p>22 AMI KIDDER</p> <p>23 HALEIGH MISSILDINE</p> <p>24 GUESTS IN ATTENDANCE:</p> <p>25 PETE VALINSKE, Grays Harbor Energy</p> <p>GUESTS IN ATTENDANCE VIA PHONE:</p> <p>SHANNON KHOUNNALA, Columbia Generating Station</p> <p>&amp; WNP 1/4</p> <p>KRISTEN BOYLES, Earthjustice</p> <p>KAREN MCGAFFEY, Perkins Coie</p> <p>JENNIFER DIAZ, Puget Sound Energy</p> <p>ERIC MELBARDIS, EDP Renewables</p> <p>CONNIE SUE MARTIN, Port of Vancouver</p> <p>TADAS KISIELIUS, Tesoro Savage</p> <p>*****</p>	<p>1 MS. MASTRO: City of Vancouver.</p> <p>2 CHAIR LYNCH: Excused.</p> <p>3 MS. MASTRO: Clark County.</p> <p>4 MR. SHAFER: Greg Shafer, present.</p> <p>5 MS. MASTRO: Port of Vancouver.</p> <p>6 MR. PAULSON: Larry Paulson, here.</p> <p>7 MS. MASTRO: Chair, there is a quorum for</p> <p>8 the regular Council and for the Tesoro Savage Project.</p> <p>9 CHAIR LYNCH: Thank you. And if I could</p> <p>10 just have the Councilmembers just take a brief look</p> <p>11 through the proposed agenda today and see if they have</p> <p>12 any suggested changes. There are no action items</p> <p>13 today -- excuse me -- but towards the end -- at the end</p> <p>14 of the Council meeting, we'll be going into a short</p> <p>15 Executive Session, which I'll be calling.</p> <p>16 And just for the Councilmembers' information</p> <p>17 as well, we'll be getting a -- under the Columbia</p> <p>18 Generating Station, we'll be getting a little bit more</p> <p>19 of an update about that Boeing [sic] shipment that we</p> <p>20 got a -- we were notified about last -- at last month's</p> <p>21 Council meeting that didn't correspond with regulations</p> <p>22 regarding radioaction -- radioactive levels --</p> <p>23 acceptable levels.</p> <p>24 So hearing no proposed changes to the</p> <p>25 agenda, let's take a look at the minutes from the</p>



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<p>1 December 20th, 2016, meeting, and I have a couple of</p> <p>2 changes -- suggested changes.</p> <p>3 The first one would be on page 16, line 13,</p> <p>4 and instead of the word "coin," it should be "cooling,"</p> <p>5 so it's a reference to the cooling tower.</p> <p>6 And on page 4, line 18, Frodo is spelled</p> <p>7 F-R-O-D-O and not F-R-O-T-O. Of course, I don't know if</p> <p>8 I said Frito or Frodo, now that I think about it, but I</p> <p>9 think I said Frodo.</p> <p>10 Councilmembers have any other changes they'd</p> <p>11 like to flag? And if not, I'll entertain a motion for</p> <p>12 the approval of the December 20th minutes as amended.</p> <p>13 MR. MOSS: Chair Lynch, I'd move the</p> <p>14 adoption of the December 20th, 2016, minutes as</p> <p>15 transcribed as just modified.</p> <p>16 CHAIR LYNCH: Do we have a second?</p> <p>17 MR. ROSSMAN: I'll second.</p> <p>18 CHAIR LYNCH: It's been moved and seconded</p> <p>19 that we approve the December 20th, 2016, minutes as</p> <p>20 amended.</p> <p>21 All those in favor, say "Aye."</p> <p>22 MULTIPLE SPEAKERS: Aye.</p> <p>23 CHAIR LYNCH: Opposed? Motion carries.</p> <p>24 At this point in time I'd like those people</p> <p>25 on the phone who wish to identify themselves to please</p>	<p>1 this period. We are in our lower wind season, so we're</p> <p>2 retooling and regrouping and getting ready for the</p> <p>3 spring.</p> <p>4 CHAIR LYNCH: I'm sorry, Mr. Melbardis. You</p> <p>5 said you are in what status?</p> <p>6 MR. MELBARDIS: This time of year is a low</p> <p>7 wind season for us --</p> <p>8 CHAIR LYNCH: Oh, okay.</p> <p>9 MR. MELBARDIS: -- so things are pretty</p> <p>10 slow. There's some general routine maintenance going</p> <p>11 on, but nothing out of the ordinary.</p> <p>12 CHAIR LYNCH: Very good. Any questions for</p> <p>13 Mr. Melbardis? Hearing none, thank you very much.</p> <p>14 Now we'll turn to Ms. Diaz, Puget Sound</p> <p>15 Energy with the Wild Horse Wind Power Project.</p> <p>16 MS. DIAZ: Yes. Thank you, Chair Lynch.</p> <p>17 Jennifer Diaz, PSE Wild Horse Wind facility.</p> <p>18 The only nonroutine update I have is that on</p> <p>19 December 4th an unplanned outage occurred on circuit 23</p> <p>20 due to a splice failure on the 34.5kV underground cable.</p> <p>21 Crews repaired the splice and reenergized the circuit on</p> <p>22 December 13th, so there's no issues. That's all I have.</p> <p>23 CHAIR LYNCH: And what you just said,</p> <p>24 basically you're reading off your report that's on the</p> <p>25 salmon-colored piece of paper?</p>
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<p>1 identify themselves, but first I'll start off with those</p> <p>2 people who are representing our actual projects.</p> <p>3 MS. KHOUNNALA: Shannon Khounnala, Energy</p> <p>4 Northwest.</p> <p>5 MR. MELBARDIS: Eric Melbardis, EDP</p> <p>6 Renewables.</p> <p>7 MS. DIAZ: Jennifer Diaz, Puget Sound</p> <p>8 Energy.</p> <p>9 CHAIR LYNCH: And now I'll hear from anybody</p> <p>10 else on the line who wishes to identify themselves.</p> <p>11 MS. MARTIN: Connie Sue Martin on behalf of</p> <p>12 the Port of Vancouver.</p> <p>13 MS. MCGAFFEY: Karen McGaffey, Perkins Coie.</p> <p>14 MS. BOYLES: Kristen Boyles, Earthjustice.</p> <p>15 MR. KISIELIUS: Tadas Kisielius is here on</p> <p>16 behalf of Vancouver Energy.</p> <p>17 CHAIR LYNCH: Anybody else? Okay. Let's go</p> <p>18 ahead and move forward and get some of the -- start</p> <p>19 getting updates from our facilities. Excuse me.</p> <p>20 First of all, Kittitas Valley Wind Project,</p> <p>21 Mr. Melbardis.</p> <p>22 MR. MELBARDIS: Good afternoon, EFSEC</p> <p>23 Council. This is Eric Melbardis with EDP Renewables for</p> <p>24 the Kittitas Valley Wind Project.</p> <p>25 We have nothing nonroutine to report during</p>	<p>1 MS. DIAZ: Correct.</p> <p>2 CHAIR LYNCH: Okay. Thank you. And you're</p> <p>3 basically saying you had the one unplanned outage due to</p> <p>4 a splice failure, and that's been repaired and the</p> <p>5 circuits reenergized and nothing else to report?</p> <p>6 MS. DIAZ: Nothing else.</p> <p>7 CHAIR LYNCH: Okay. Thank you. Any</p> <p>8 questions for Ms. Diaz? Thank you, Ms. Diaz.</p> <p>9 Now we'll turn to Ms. Khounnala, and first</p> <p>10 we'll hear about the Columbia Generating Station.</p> <p>11 MS. KHOUNNALA: Yes. Good afternoon,</p> <p>12 Council and Chair. Shannon Khounnala with Energy</p> <p>13 Northwest.</p> <p>14 In regards to Columbia Generating Station,</p> <p>15 you'll see in our report that we are back online. As</p> <p>16 you remember in our last report we did, I provided a</p> <p>17 brief update on an unplanned shutdown that we had as an</p> <p>18 event following a BPA Ashe substation failure. So we</p> <p>19 are back online. We came back online just before</p> <p>20 Christmas, and have been operating for 24 days since.</p> <p>21 I did want to provide a brief update in</p> <p>22 regards to the Radley shipment that the Chair spoke of</p> <p>23 at the beginning of the meeting here. We are working</p> <p>24 with the Department of Health on rectifying the</p> <p>25 situation in regard to our Radley shipping privileges to</p>



## Verbatim Transcript of Monthly Council Meeting

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<p style="text-align: right;">Page 9</p> <p>1 the US Ecology sites.</p> <p>2 Currently we have completed an event</p> <p>3 investigation as well as the cause determination</p> <p>4 analysis. From that apparent cause determination</p> <p>5 analysis, we've provided those details and the level of</p> <p>6 analysis in a letter to the Department of Health, and we</p> <p>7 do have an inspection and meeting set up with the</p> <p>8 Department of Health planned for tomorrow. So there's</p> <p>9 additional details to come out of that inspection and</p> <p>10 meeting with the Department of Health. And as I stated</p> <p>11 previously, my plan was to be -- to update the Council</p> <p>12 as we progressed through this process with the</p> <p>13 Department of Health.</p> <p>14 Are there any questions in regards to</p> <p>15 Columbia Generating Station?</p> <p>16 CHAIR LYNCH: Any questions for</p> <p>17 Ms. Khounnala? And I'm actually going to ask</p> <p>18 Mr. LaSpina: Mr. LaSpina, you've heard from the</p> <p>19 Department of Health regarding this particular action?</p> <p>20 MR. LASPINA: Thank you, Chair Lynch. Yes.</p> <p>21 What I did was I queried the Department of Health, and</p> <p>22 we discussed basically the question of whether EFSEC has</p> <p>23 a role in that incident. And there's a laundry list of</p> <p>24 agencies that have a role in shipment of low-level</p> <p>25 waste, but we're not on it. It's the Department of</p>	<p style="text-align: right;">Page 11</p> <p>1 to issuing us a new real estate transaction, they</p> <p>2 determined that a NEPA evaluation was required. So that</p> <p>3 took some time, but we have completed that action. And</p> <p>4 that will allow us now to go back to negotiate with the</p> <p>5 Department of Energy to renew a lease with them for use</p> <p>6 of that facility. So we will commence land lease</p> <p>7 negotiations with them again probably starting here at</p> <p>8 the end of January.</p> <p>9 And I have nothing else to report in regard</p> <p>10 to WNP 1/4.</p> <p>11 CHAIR LYNCH: Any questions for</p> <p>12 Ms. Khounnala regarding WNP 1/4? Well, everyone's</p> <p>13 getting off easy today. Thank you.</p> <p>14 MS. KHOUNNALA: Thank you.</p> <p>15 CHAIR LYNCH: We have an update on the Grays</p> <p>16 Harbor Energy Center, and Mr. Valinske, I believe you've</p> <p>17 got someone to introduce to us as well.</p> <p>18 MR. VALINSKE: Good afternoon, Chair Lynch,</p> <p>19 EFSEC Council. My name is Pete Valinske. I'm the plant</p> <p>20 manager for Grays Harbor Energy. We have nothing</p> <p>21 unusual to report, just a couple of updates.</p> <p>22 Our third -- the third cell of our cooling</p> <p>23 tower should complete this Friday, so that's one-third</p> <p>24 complete on the reconstruction. And I did bring our new</p> <p>25 plant engineer, Dan Rottler, with me to introduce him to</p>
<p style="text-align: right;">Page 10</p> <p>1 Transportation, the NRC, the State Department of Health</p> <p>2 and the site license that the NRC issued to the</p> <p>3 facility. So I didn't go much farther than that.</p> <p>4 CHAIR LYNCH: And the -- and EFSEC's role</p> <p>5 regarding radionuclides is just limited to emissions; is</p> <p>6 that correct?</p> <p>7 MR. LASPINA: Yes, sir. That's exactly</p> <p>8 right.</p> <p>9 CHAIR LYNCH: Okay. Councilmembers might</p> <p>10 remember that from time to time we will -- at least</p> <p>11 twice since I've been here, we issued permits</p> <p>12 regarding --</p> <p>13 MR. LASPINA: -- emissions of radionuclides</p> <p>14 from the actual power plant and the facility.</p> <p>15 CHAIR LYNCH: Right. Any questions for</p> <p>16 Mr. LaSpina or Ms. Khounnala regarding Columbia</p> <p>17 Generating Station? Thank you, Ms. Khounnala.</p> <p>18 Go ahead and update us about WNP 1/4.</p> <p>19 MS. KHOUNNALA: Certainly. I'm happy to</p> <p>20 report, in regard to WNP 1/4, that the Department of</p> <p>21 Energy has completed our NEPA Environmental Assessment</p> <p>22 and issued a finding of no significant impacts for that</p> <p>23 site.</p> <p>24 As you'll recall, we utilize that site for</p> <p>25 land leasing and a variety of other purposes. And prior</p>	<p style="text-align: right;">Page 12</p> <p>1 the Council and EFSEC Staff. And that's all I have.</p> <p>2 CHAIR LYNCH: And Mr. Rottler, would you</p> <p>3 please stand and wave so we can all get a good look at</p> <p>4 you? Thank you. Welcome.</p> <p>5 MR. ROTTLER: Thank you.</p> <p>6 CHAIR LYNCH: Any questions for Mr. Valinske</p> <p>7 of Grays Harbor Energy Center? Thank you, Mr. Valinske.</p> <p>8 And we have Mr. Miller on the line?</p> <p>9 MR. LASPINA: Chair Lynch, Mr. Miller could</p> <p>10 not join us for this meeting today, and the plant sent</p> <p>11 no representative; however, his report is on the blue</p> <p>12 sheet.</p> <p>13 CHAIR LYNCH: And you might notice on his</p> <p>14 report, it is the -- towards the bottom of that blue</p> <p>15 sheet, there is a note that EFSEC did, in fact, issue</p> <p>16 the Title V Air Operating Permit that we approved last</p> <p>17 time, so that is out the door, so we're very pleased to</p> <p>18 have that done.</p> <p>19 So let's turn to Staff now and get an update</p> <p>20 on the Tesoro Savage Vancouver Energy Distribution</p> <p>21 Terminal. Ms. Bumpus.</p> <p>22 MS. BUMPUS: Good afternoon, Chair Lynch and</p> <p>23 Councilmembers.</p> <p>24 So I'm going to start with my SEPA updates.</p> <p>25 I will say, starting off, that I don't have a lot of</p>

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<p>1 updates on the permits. They're all three going 2 through -- well, I shouldn't say all three -- two of 3 them, the Industrial Draft and the NOC, Notice of 4 Construction Air Permit are going through various levels 5 of internal review, so we're continuing to coordinate on 6 those as we need to.</p> <p>7 For the construction permit that went out to 8 public comment, we had about 46 verbal comments at our 9 public hearing in November. Those were sent to our 10 consultant who is sorting through those, reviewing them 11 and extracting any substantive comments. So that's 12 pretty much the gist on the status of the permits. But 13 if you have any questions about those, let me know.</p> <p>14 So going on to the SEPA update on the EIS, 15 you'll recall that we received a December draft of the 16 EIS with placeholders. There were various appendices 17 and things like that that we did not receive, but in 18 January, specifically January 3rd, we received a 19 preliminary draft FEIS from our consultant, and we 20 started the comprehensive review that I had mentioned 21 last month. The AGs are included in this review, and as 22 soon as we got the document, we started to distribute it 23 to the AGs that are involved and some of our 24 contractors.</p> <p>25 I wanted to just note that the document's a</p>	<p>1 quarter cost allocation, and Mr. Posner is going to 2 inform us about that. That's the green sheet that was 3 in your minutes packet.</p> <p>4 MR. POSNER: Yes. Good afternoon, 5 Chair Lynch, Councilmembers. It is the green sheet, and 6 we do this at the beginning of every quarter. These are 7 the calculated costs for the third quarter, fiscal year 8 2017, January 1st through March 31st.</p> <p>9 And we basically -- just to kind of 10 reiterate what I say at the beginning of every quarter, 11 we look at the amount of technical staff time that was 12 spent on the various projects in the previous quarter, 13 we look at that time and then we also look at what we 14 project for the next quarter, and then we recalculate 15 the percentages.</p> <p>16 So the percentages are listed on the green 17 sheet. I'll go ahead and read them off for those who 18 are on the phone.</p> <p>19 Kittitas Valley Wind Project is 5 percent. 20 Wild Horse Wind Project is 8 percent. 21 Columbia Generating Station, 18 percent. 22 WNP 1/4, 3 percent. 23 Whistling Ridge Energy Project, 3 percent. 24 Grays Harbor Energy 1 &amp; 2, 9 percent. 25 Chehalis Generation Project, 8 percent.</p>
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<p>1 little over 800 pages, but this doesn't include the 2 appendices, which are more -- there are more in the FEIS 3 than there were in the published draft EIS.</p> <p>4 The other thing I wanted to note about the 5 appendices is there's an Appendix R, which contains 6 thousands of the extracted comments and responses to 7 those comments, and that is something that we didn't 8 have in December that we're now reviewing, and the AG is 9 also reviewing these. So the review is definitely 10 taking all of the time that we had originally allotted, 11 and perhaps will take a bit more.</p> <p>12 So I'll keep you updated. We will be 13 getting comments from our AGs. Staff are commenting on 14 the document, and we'll keep you updated on how that 15 develops.</p> <p>16 Are there any questions?</p> <p>17 CHAIR LYNCH: Any questions for Ms. Bumpus? 18 And is there anything else for Staff to add on Tesoro or 19 is that it?</p> <p>20 MS. BUMPUS: I think that's all I had. 21 CHAIR LYNCH: Okay. 22 MS. BUMPUS: Let's see. I think that 23 touches on the key points I wanted to mention today. 24 CHAIR LYNCH: Okay. Good. Thank you. 25 Let's turn to -- we have to do the third</p>	<p>1 Desert Claim Wind Power Project, 3 percent. 2 Grays Harbor Energy 3 &amp; 4, 3 percent. 3 And Tesoro Savage Vancouver Energy, 4 40 percent.</p> <p>5 And that's all I have. Happy to answer any 6 questions if Councilmembers have any.</p> <p>7 CHAIR LYNCH: Any questions for Mr. Posner 8 regarding the allocations for the third quarter? 9 Hearing none, then what I'm going to do is 10 I'm going to adjourn this regular meeting, but I'm going 11 to call us into Executive Session pursuant to RCW 12 42.30.110(1)(I), which is to discuss with legal counsel 13 potential litigation to which the Council may become a 14 party.</p> <p>15 And I will reconvene -- I anticipate this 16 will last about an hour, but we will be taking no action 17 after that, so basically I'm going to adjourn us for -- 18 until 3:00, and then at 3:00 I'll come back on the 19 record and close out the Executive Session.</p> <p>20 And at this point, we're adjourned. Thank 21 you.</p> <p>22 (Meeting concluded at 1:51 p.m.) 23 24 -oOo- 25</p>

## 1 CERTIFICATE

2

3 STATE OF WASHINGTON )

4 ) ss.  
COUNTY OF KING )

5

6

7 I, ANITA W. SELF, a Certified Shorthand Reporter

8 in and for the State of Washington, do hereby certify

9 that the foregoing transcript is true and accurate to

10 the best of my knowledge, skill and ability.

11 IN WITNESS WHEREOF, I have hereunto set my hand

12 and seal this 26th day of January, 2017.

13

14

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17 \_\_\_\_\_  
ANITA W. SELF, RPR, CCR #3032

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# Kittitas Valley Wind Power Project

## Monthly Project Update

January 17, 2017

### Project Status Update

#### **December Production Summary:**

Power generated: 11,529 MWh  
Wind speed: 4.7 m/s or 10.5 mph  
Capacity Factor: 15.4%

#### **Safety:**

No incidents

#### **Compliance:**

Project is in compliance as of January 13, 2017

#### **Sound:**

No complaints

#### **Shadow Flicker:**

No complaints

#### **Environmental:**

No incidents



## **Wild Horse Wind Facility**

### **Safety**

No lost-time accidents or safety injuries/illnesses to report for December.

### **Compliance/Environmental**

Nothing to report.

### **Operations/Maintenance**

On December 4<sup>th</sup>, an unplanned outage occurred on circuit 23 due to a splice failure on the 34.5kV underground cable. Crews repaired the splice and re-energized the circuit on December 13<sup>th</sup>.

### **Wind Production**

December wind generation totaled 62,204 MWh for an average capacity factor of 30.67%.



**Energy Northwest  
EFSEC Council Meeting  
January 17, 2017  
Shannon Khounnala**

**I. Columbia Generating Station Operational Status**

Columbia is online at 100% power and producing 1151 MWs. The plant has been online for 24 days.

There are no other events, safety incidents, or regulatory issues to report.

**II. WNP 1/4 Water Rights**

NEPA/Leasing

The Department of Energy has completed the draft of the NEPA Environmental Assessment (EA) for WNP 1/4. A Finding of No Significant Impact was issued on January 6, 2017. Energy Northwest and the Department of Energy will work to finalize and sign a new land lease for WNP 1/4. The new lease will allow for use of the water rights obtained in January 2015.



## EFSEC Monthly Operational Report

December, 2016 .

1. Safety and Training

- 1.1. Conducted scheduled and required monthly training.
- 1.2. Conducted the scheduled safety committee meeting.

2. Environmental

- 2.1. Submitted the November Outfall Discharge Monitor Report (DMR) to Ecology.
- 2.2. Work on replacing the cooling tower structural lumber with fiber reinforced plastic (FRP) continues. Two cells are complete, two cells are in progress.

3. Operations & Maintenance

- 3.1. Grays Harbor Energy (GHE) operated 21 days and generated 220,773 MWh during the month of December.
- 3.2. The capacity factor (CF) was 47.9% in December, and 52.5% YTD.
- 3.3. The availability factor (AF) was 90.9% in December, and 91.0% YTD.

4. Noise and/or Odor

- 4.1. There were no complaints made to the site during the month of December.

5. Site Visits

- 5.1. There were no site visits during the month of December.

6. Other

- 6.1. Grays Harbor is staffed with 20 personnel. The Plant Engineer and Operations Manager positions are vacant. Offers have been made to fill both positions with January start dates for both individuals.



## **Chehalis Generation Facility----Monthly Plant Report – December 2016**

### **Washington Energy Facility Site Evaluation Council**

01-13-2017

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#### **Safety:**

- There were no recordable incidents this reporting period and the plant staff has achieved 520 days without a Lost Time Accident.

#### **Environment:**

- There were no air emissions or stormwater deviations or spills during the month of December 2016.
- Wastewater and Stormwater monitoring results were in compliance with the permit limits for the month of December 2016.

#### **Personnel:**

- The Chehalis plant staffing level is currently 18 of 19 approved positions filled.
- The open position is for an Operations Manager.

#### **Operations and Maintenance Activities:**

- The Plant generated 183,486 MW-hrs in December for a 2016 YTD generation total of 1,421,241 MW-hrs and a capacity factor of 32.7%.

#### **Regulatory/Compliance:**

- EFSEC issued the final approved Title V Air Operating Permit for the Chehalis plant. The term of the permit is 5 years.

#### **Sound monitoring:**

- There were no noise complaints to report.





**Carbon Offset Mitigation**

- Nothing to report.

Respectfully,

Mark A. Miller  
Manager, Gas Plant



# Kittitas Valley Wind Power Project

## Monthly Project Update

February 21, 2017

### Project Status Update

#### January Production Summary:

Power generated:	1337.3 MWh
Wind speed:	2.6 m/s
Capacity Factor:	1.8%

#### Safety:

No incidents

#### Compliance:

Project is in compliance as of February 15, 2017

#### Sound:

No complaints

#### Shadow Flicker:

No complaints

#### Environmental:

No incidents

January saw extremely low wind at the project.



## **Wild Horse**

### **Safety**

No lost-time accidents or safety injuries/illnesses to report for January.

### **Compliance/Environmental**

Nothing to report.

### **Operations/Maintenance**

Nothing to report

### **Wind Production**

January wind generation totaled 42,228 MWh for an average capacity factor of 20.82%.



**Energy Northwest  
EFSEC Council Meeting  
February 21, 2017  
Shannon Khounnala**

**I. Columbia Generating Station Operational Status**

Columbia is online at 100% power and producing 1135 MWs. The plant has been online for 58 days.

**Maintenance Outage**

Columbia will begin its power "coast down" near the end of this month, which will continue through the start of the 2017 Maintenance Outage. The outage begins in 81 days.

**US Ecology Shipments**

Energy Northwest is working with the Department of Health to reinstate Columbia Generating Stations disposal privileges of low-level rad waste at the US Ecology site. On January 31, 2017 the Department of Health completed an inspection and review of our corrective actions to date. Energy Northwest is continuing to implement additional corrective actions and will be providing additional information to DOH this month.

There are no other events, safety incidents, or regulatory issues to report.

**II. WNP 1/4 Water Rights**

NEPA/Leasing

The Department of Energy has completed the draft of the NEPA Environmental Assessment (EA) for WNP 1/4. A Finding of No Significant Impact was issued on January 6, 2017. Energy Northwest and the Department of Energy have begun to review the new land lease for WNP 1/4. The new lease will allow for use of the water rights obtained in January 2015. The new lease is expected to be effective by the start of July 2017.



## EFSEC Monthly Operational Report

January, 2017

1. Safety and Training

- 1.1. Conducted scheduled and required monthly training.
- 1.2. Conducted the scheduled safety committee meeting.

2. Environmental

- 2.1. Submitted the December Outfall Discharge Monitor Report (DMR) to Ecology.
- 2.2. Submitted the 2016 Q4 EDR to EFSEC, ORCAA and EPA.
- 2.3. Work on replacing the cooling tower structural lumber with fiber reinforced plastic (FRP) continues. Three cells are complete, two cells are in progress.

3. Operations & Maintenance

- 3.1. Grays Harbor Energy (GHE) operated 29 days and generated 361,312 MWh during the month of January.
- 3.2. The capacity factor (CF) was 78.3% in January, and 78.3% YTD.
- 3.3. The availability factor (AF) was 99.3% in January, and 99.3% YTD.

4. Noise and/or Odor

- 4.1. There were no complaints made to the site during the month of January.

5. Site Visits

- 5.1. There were no site visits during the month of January.

6. Other

- 6.1. Grays Harbor is staffed with 22 personnel. The Plant Engineer and Operations Manager positions have been filled.



## **Chehalis Generation Facility----Monthly Plant Report – January 2017**

### **Washington Energy Facility Site Evaluation Council**

02-17-2017

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#### **Safety:**

- There were no recordable incidents this reporting period and the plant staff has achieved 551 days without a Lost Time Accident.

#### **Environment:**

- There were no air emissions or stormwater deviations or spills during the month of January 2017.
- Wastewater and Stormwater monitoring results were in compliance with the permit limits for the month of January 2017.

#### **Personnel:**

- The Chehalis plant staffing level is currently 18 of 19 approved positions filled.
- The Operations Manager position has been filled. The new individual will start on Monday, March 6<sup>th</sup>.

#### **Operations and Maintenance Activities:**

- The Plant generated 195,281 MW-hrs in January for a 2017 YTD generation total of 195,281 MW-hrs and a capacity factor of 51.03%.

#### **Regulatory/Compliance:**

- Nothing to report.

#### **Sound monitoring:**

- There were no noise complaints to report.





**Carbon Offset Mitigation**

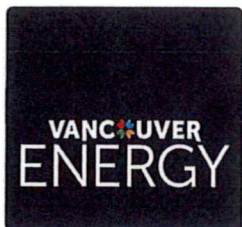
- Nothing to report.

Respectfully,

A handwritten signature in black ink, appearing to read "Mark A. Miller".

Mark A. Miller  
Manager, Gas Plant





COMMITTED TO ENERGY INDEPENDENCE



February 14, 2017

Stephen Posner, Manager  
Energy Facility Site Evaluation Council  
Utilities & Transportation Commission  
1300 S. Evergreen Park Dr. SW  
P.O. Box 43172  
Olympia, Washington 98504-3172

Re: Tesoro Savage Vancouver Energy Distribution Terminal  
Project No. 2013-01— Request to Extend Statutory Deadline

Dear Mr. Posner,

Tesoro Savage Petroleum Terminal LLC dba Vancouver Energy ("Applicant") submitted its application for site certification for the referenced terminal facility on August 29, 2013. The latest extension for completion of the EFSEC process and reporting its recommendation will expire on March 1, 2017. Applicant requests another extension to June 30, 2017.

Thank you for your consideration of this extension. Applicant looks forward to meeting with you to discuss further the schedule for completing the EFSEC process.

Sincerely,

Kelly J. Flint

cc: Jared Larrabee, Tesoro Savage Petroleum Terminal LLC  
Jay Derr, Van Ness Feldman  
Brian Carrico, BergerABAM